

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Fortson Oil Company		Well API No. 3001526503
Address 301 Commerce Street, Suite 3301, Fort Worth, TX 76102		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		Other (Please explain) Test allowable for 1,000 barrels condensate, for extended gas flow test (374 barrels on hand test show production of 6 BPH) Strawn formation 10,616 - 10,652'
Change of operator give name and address of previous operator		June 1991

I. DESCRIPTION OF WELL AND LEASE

Lease Name Sylvite Federal	Well No. 1	Pool Name, Including Formation Wildcat-Strawn	Kind of Lease State, Federal or Fee	Lease No. NM-84721
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 6 Township T-20-S Range R-30-E, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input type="checkbox"/> n/a	Address (Give address to which approved copy of this form is to be sent) n/a
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. E 6 20-S 30E	Is gas actually connected? When? no n/a

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-9-90	Date Compl. Ready to Prod. 4/21/91	Total Depth 12,090'	P.D.T.D. 11,990'					
Elevations (DF, RKB, RT, GR, etc.) 3262 GR 3285 KB	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,616'	Tubing Depth 10,668'					
Perforations 10,719-10,722' 10,784'-10,756'		10,616-10,634	10,642-Depth Casing Shoe 10,652' 12,089'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	387	1175
17 1/2"	13 3/8"	1,310	1120
12 1/4"	8 5/8"	3,208	1275
7 7/8"	5 1/2"	12,090	1250 SKS

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 3/26/91	Date of Test 3/26/91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 100 psig	Casing Pressure NA	Choke Size 32/64"
Actual Prod. During Test 96 barrels	Oil - Bbls. 96	Water - Bbls. 10	Gas - MCF 109

GAS WELL			
Actual Prod. Test - MMCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Sheryl L. Jonas Agent  
Printed Name Title  
Date 5/29/91 Telephone No. (915) 683-5511

OIL CONSERVATION DIVISION

Date Approved MAY 30 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.