

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR - 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Sylvite Federal
2. Name of Operator FORTSON OIL COMPANY ✓	9. API Well No. 1
3. Address and Telephone No. 301 COMMERCE ST. SUITE 3301 FT. WORTH TX 1-800-878-3300	10. Field and Pool, or Exploratory Area F. BURTON FLAT (STRAWN)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 4 660 FWL SEC 6, TWN 12-S, R-30-E	11. County or Parish, State Eddy N. MEX

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other PAA Brushy Canyon Complete in Delaware
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run and set a CIBP at approx. 5800'.
Dump 35 feet of cement on CIBP
Run and set a CIBP at 5550 (above
SQ2 hole's) Dump 35 feet of cement on CIBP.
perforate Delaware formation from 3548 to
3570 with four shots per foot
Fracture treat down casing-tubing annulus
Flow as directed and/or swab test.

14. I hereby certify that the foregoing is true and correct

Signed J. Burnham Title Consulting Engineer Date 7/31/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 8/4/92
Conditions of approval, if any: