

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26585
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1673
7. Lease Name or Unit Agreement Name Lost Tank AIS State
8. Well No. 2
9. Pool name or Wildcat Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3579' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 36 Township 21S Range 31E NMPM Eddy County
---

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11" hole 10-27-91. Per authority of Mike Williams, NMOCD, - 8-5/8" set @ 4230' as follows:  
Ran 98 jts 8-5/8" 32# J-55 and HC-80 casing set 4230'. Guide shoe set 4230', float collar set 4188'. Cemented w/1500 sx Pacesetter Lite + 1/4#/sx Celloseal + 5#/sx Gilsonite + 10#/sx salt (yield 1.94, wt 12.9). Tailed in w/200 sx Class "C" + 2% CaCl2 (yield 1.32, wt 14.8).  
PD 11:55 AM 10-28-91. Bumped plug to 1500 psi, released pressure and float held okay.  
Circulated 127 sacks. WOC. Drilled out 1:55 PM 10-29-91. WOC 24 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-13-91  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE NOV 21 1991  
CONDITIONS OF APPROVAL, IF ANY: