

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

ds
BLM
Bjm
SLD

WELL API NO.

30-015-26585

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1673

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210 (505) 748-1471

7. Lease Name or Unit Agreement Name

Lost Tank AIS State

8. Well No.

2

9. Pool name or Wildcat

Lost Tank Delaware

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 36 Township 21S Range 31E NMPM Eddy County

10. Date Spudded 10-21-91 11. Date T.D. Reached 11-4-91 12. Date Compl. (Ready to Prod.) 11-30-91 13. Elevations (DF & RKB, RT, GR, etc.) 3579' GR 14. Elev. Casinghead

15. Total Depth 8500' 16. Plug Back T.D. 8430' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8500' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6613-8346' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	RediMix	
13-3/8"	54.5#	870	17 1/2"	850 sx	
8-5/8"	32#	4230'	11"	1700 sx	
5 1/2"	15.5 & 17#	8490'	7-7/8"	1475 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6999'	

26. Perforation record (interval, size, and number)

6613-8346' w/90 - .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6613-8346'	w/5250g. 7 1/2% acid. Frac w/ 6000g. 35# gel, 23300g. XL + 22500# 20/40 & 33800# 16/30 sand.

28. PRODUCTION

28.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date First Production		Pumping					Producing	
11-22-91								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11-30-91	24	2"		238	107	202	450	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
50	50		238	107	202	37		
						Test Witnessed By		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - connected to Yates Gas Gathering 11-22-91

Test Witnessed By

Jerry Wyatt

30. List Attachments

Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 12-2-91