

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-26586

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-1673

7. Lease Name or Unit Agreement Name

Lost Tank AIS State

8. Well No.  
3

9. Pool name or Wildcat  
Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator  
105 South 4th St., Artesia, New Mexico 88210

## 4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 36 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3564' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Production Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8620'. Reached TD 2-13-91. Ran 198 joints 5 1/2" casing as follows: 39 jts 17# J-55, 137 jts 15.5# J-55; 21 jts 17# J-55, casing set 8620'. Float shoe set 8620', float collar set 8576'. DV tool set 5922'. Marker joint @7675'. Cemented in two stages as follows: Stage I - 800 sx "H" + .8% CF-14 + 10% Salt + 8#/ Gilsonite + 1/4#/sx Celloseal (yield 1.24, wt 15.6&. PD 11:36 AM 2-15-91. Bumped plug to 1650 psi, float held okay. Circulated 20 sacks. Circulated thru DV tool 3 hrs. Stage II - 375 sx "C" Lite + 1/4#/sx Celloseal (yield 1.99, wt, 12.4). Tailed in w/100 sx "H" Neat (yield 1.19, wt 15.6). PD 3:15 PM 2-15-91. Bumped plug to 2600 psi, float and casing held OK. WOC.

WOCU 24 hrs. Note: Did not circulate cement on second stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-22-91

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 22 1991

CONDITIONS OF APPROVAL, IF ANY: