

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM-84721

clst

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR Fortson Oil Company		2. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 301 Commerce Street, Suite 3301		3. FARM OR LEASE NAME Sylvite Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 467' FWL, SW/4 NW/4, Unit E		4. WELL NO. 2	
5. PERMIT NO.		5. FIELD AND POOL, OR WILDCAT Und. Parkway-Delaware	
6. ELEVATIONS (Show whether DF, RT, GR, etc.) 3263' GR		6. SEC., T., R., M., OR ELE. AND SURVEY OR AREA Sec. 6, T-20-S, R-30-E	
7. COUNTY OR PARISH		7. STATE Eddy N.M.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRAC TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANT
(Other) Cementing volumes 4-1/2" Prod. Csg. and annular between 7" & 9-5/8"	

WATER SHUT-OFF	REPAIRING WELL
FRAC TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to confirm the cement type(s) volume(s) being used to cement the 4 1/2" production casing.

1.) Production casing set at 4000' K.B. to be cemented in two stages as follows:
First Stage: 140 sacks 50/50 poz (base C) with 2% gel (bentonite), 0.4% CF-2, 0.25 pps cello seal.

D.V. tool set at 2900' K.B.

Second Stage: 115 sacks Pace Setter Lite "C" with 6% gel, tail in with 100 sacks Class "C" with 2% CACL2.

2.) The annular area between the 7" and 9 5/8" casing will be cemented from surface to cover the interval from 2000' to surface as follows:

Cement with 400 sacks Class "C" Neat.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Agent

DATE

3/26/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3 28 91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side