

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See app in
instructions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

NM 70333

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Peak View

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T-21-S, R-30-E

COUNTY OR
PARISH

Eddy

STATE

NM

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DEKVR ☐ Other

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P, 660' FSL & 330' FEL

At top prod. interval reported below Unit P, 660' FSL & 330' FEL

At total depth Unit P, 660' FSL & 330' FEL

14. PERMIT NO.

30-015-26678

DATE ISSUED

3/27/91

15. DATE SPUDDED

5/7/91

16. DATE T.D. REACHED

5/19/91

17. DATE COMPL. (Ready to prod.)

9/24/91

18. ELEVATIONS (DF. HKB, RT, OR, ETC.)*

3216.1' GR; 3228.1 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7875'

21. PLUG. BACK T.D., MD & TVD

7450'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6150'-7336' Delaware

2

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MG/GR/Cal; SDL/DSN/GR/Cal

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	393'	17-1/2"	800 sk C	---
8-5/8"	24#	3497'	12-1/4"	1600 sk C	---
5-1/2"	15.5#	7540'	7-7/8"	400 sk C Neat 1st stage	---
				750 sk C & Neat 2nd stage	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	6096'	

31. PERFORATION RECORD (Interval, size and number)

7310'-7336' 55 shots 2 SPF
7142'-7172' 61 shots 2 SPF
*6540'-6548' 17 shots 2-SPF
*6408'-6420' 25 shots 2 SPF
*6290'-6300' 21 shots 2 SPF
*6150'-6160' 21 shots 2 SPF

-sion w/45000# 20/40 mesh sand &
-sion w/ 60000# 20/40 mesh sand

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7310'-7336'-500	gal. 7 1/2% NeFe; 17500 gal. polyemul-
7142'-7172' 600	20000# resin coated sand
	gal. 7 1/2% NeFe; 17000 gal. polyemul-

33. *See reverse side for treatments

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/24/91	pumping 2-1/2" x 1-1/2" x 26'	producing

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/14/91	24			32	28	212	875/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
						38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Lendell Hawkins

35. LIST OF ATTACHMENTS

LOGS PREVIOUSLY SUBMITTED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supervisor,
Regulation & Proration

DATE 12/6/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	RUSTLER SALADO BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRINGS	208' 542' 3705' 4446' 5830' 7492'		
7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	*6540'-6548' - 200 gal. 7-1/2% NeFe; 10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# resin coated sand *6290'-6300' - 250 gal. 7-1/2% NeFe; 10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000# 16/30 resin coated sand *6150'-6160' - 250 gal. 7-1.2% NeFe; 10000 gal. polyemulsion w/20000# 20/40 mesh sand & 6000E 16/30 resin coated sand			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	