

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Confidential

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 28 1992

O.C.D.
OFFICE

5. Lease Designation and Serial No.

NM-83583

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burton Flat "7" Fed. #1

9. API Well No.

30-015-26701

10. Field and Pool, or Exploratory Area

Burton Flat-Morrow-Gas

11. County or Parish, State

Eddy, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Sec. 7, T20S-R28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Additional Perfs.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/92 - MIRU Eunice Well Service. RU Otis Wireline. Ran gauge ring to 10,971'. Ran plug & set in "X" profile @ 10,971'. Ran "PXX" prong & set in "PXX" plug @ 10,971'. RU Western. Loaded 5 1/2" csg w/21 bbls 2% KCL & tested plug to 1500#. Loaded tbg w/44 bbls 2% KCL & tested plug to 2500#. ND tree. NU BOP. Released pkr on-off tool. Reverse circ hole w/240 bbls 2% KCL. Spotted 1 sx 20/40 frac sand on plug w/60 bbls 2% KCL down tbg. POOH. SDFN.

8/27/92 - POOH w/tbg. RU hydrostatic testers. PU pkr assembly & tested to 7000#. RIH w/pkr assembly & tbg string set at 10,700'. Tested to 8000#. RD BOP. Set pkr w/15 pts compression. Tested tree to 7000#.

8/29/92 - Tested tbg to 2000# for 10 mins, held OK. Swabbed to 10,000'. SDFN.

8/30/92 - Perforated Morrow Sands 10,844-944'. Total 54', 2 SPF, 113 holes.

9/01/92 - RU Western to acidize perfs w/5200 gals 7 1/2% HCL + additives. ISDP 4500#. 5 mins 4300#, 10 mins 4150#, 15 mins 4050#. Job complete 11:50 AM. RD Western.

9/03/92 - Put well down line @ 10:00 AM on 16/64" choke. FTP 480#. Rate 730 MCF/D.

14. I hereby certify that the foregoing is true and correct

Signed Wayne Thompson

Title Engr. Oprns. Secretary

Date 9/10/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title ASR

Date _____

24 1992