

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 20 1991

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210' FEL & 660' FNL of Sec. 8-T20S-R28E

5. Lease Designation and Serial No.

NM-83584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL "V" #2

9. API Well No.

30-015-26702

10. Field and Pool, or Exploratory Area

Undes. Bone Springs (Oil)

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface & Prod. String
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

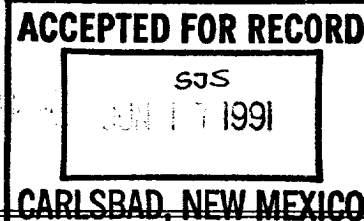
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/05/91 - Spud at 12:30 PM 5/04/91.

Ran 9 jts 8-5/8" 23# ST&C Casing set at 400'. Halliburton cemented with 315 sacks Class "C" w/2% CaCl + 1/2# flocele. Circulated 40 sxs to pit. PD to 365' at 10:30 PM. WOC 8 1/2 hrs. Press tested 1000#, OK.

5/19/91 - Ran 157 jts 5-1/2" 17# K-55 casing set at 6331', cemented with 1150 sacks Halliburton Lite w/5 pps Gilsonite + 5 pps salt + 1/4 pps flocele, tailed with 385 sxs Class "H" w/5 pps SSA-1 + 10% Halad 22-A + 2/10% CFR-3. Plug down at 10:00 AM 5/19/91. Float held. Lost circ after displacement of lead cement. Cement did not circulate. Will run temperature survey. WOC 18 hrs.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Engr. Oprns. Secretary Date 5/20/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: