Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico

OIL CONSERVATION DIVISION

## Energy, Minerals and Natural Resources Department

P.O. Box 2088

RECEIVED

Form C-104 Revised 1-1-89 1997 1 1992 See Instructions



C. L. C. DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-26751 YATES PETROLEUM CORPORATION Address 88210 105 South 4th St., Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective Date: 2-1-92 X Dry Gas Oil Recompletion Condensate ٢ Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation State Federal or Fee Lease Name V-1673 Lost Tank Delaware Lost Tank AIS State 6 Location Feet From The East Feet From The South Line and 1980 1980 Unit Letter \_ Eddy County , NMPM, 21S 31E\_ Range Township Name of Authorized Transporter of Oil

Enron Oil Trading & Transportation

Enron Oil Trading & Transportation

P.O. B Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77151-1188 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [ Artesia, NM 88210 105 South 4th St. Yates Petroleum Corporation When? ls gas actually connected? Rge. Twp. Unit If well produces oil or liquids, give location of tanks. 12-13-91 36 21\_ 31 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 2 2 1992 is true and complete to the best of my knowledge and belief. Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Juanita Goodlett

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Production Supvr.

(505)