

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

clsr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 67975	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESEV. <input type="checkbox"/> Other <u>P &amp; A</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Robinson Resource Development Co., Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS AND TELEPHONE NO. P. O. Box 1227, Roswell, New Mexico 88201		8. FARM OR LEASE NAME, WELL NO. Coors Federal No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 610 FNL and 2230 FWL At top prod. interval reported below At total depth		9. API WELL NO.	
14. PERMIT NO. API 30-015-26759		DATE ISSUED 5/31/91	
15. DATE SPUNDED 6/28/91		16. DATE T.D. REACHED 12/1/91	
17. DATE COMPL. (Ready to prod.) Plugged		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3416 GR	
19. ELEV. CASINGHEAD same		20. TOTAL DEPTH, MD & TVD 2733	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-2596		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction and Formation Density (only to 2596)	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size Grade		Weight, lb./ft.	
8 5/8 J		24#	
5 1/2 J		14#	
Depth Set (MD)		Hole Size	
359.9		12 1/4	
2596		7 7/8	
Top of Cement, Cementing Record		Amount Pulled	
Surface		none	
Surface		none	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) NA		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Date of Test		Hours Tested	
Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (Corr.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
SIGNED		TITLE	
DATE		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2601	2634				
Bone Spring	2634	2728				