

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 88210

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

12
dsk

5. LEASE DESIGNATION AND SERIAL NO.

NM-0251099(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Smith Federal Gas Com

8. FARM OR LEASE NAME, WELL NO.

2

9. API WELL NO.

30-015-26834

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Upper Penn)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 12, T 22S, R 23E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

RECEIVED

2. NAME OF OPERATOR
Apache/MW Petroleum Corporation

DEC - 6 1991

3. ADDRESS AND TELEPHONE NO.
1500 City West Blvd., Suite 400, Houston, Tx

O. C. D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2049' FNL and 480' FWL

At top prod. interval reported below

At total depth (Straight Hole)

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 9/18/91 | 16. DATE T.D. REACHED 10/13/91 | 17. DATE COMPL. (Ready to prod.) 10/30/91 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3985' RKB | 19. ELEV. CASINGHEAD 3972'

20. TOTAL DEPTH, MD & TVD 7600' | 21. PLUG, BACK T.D., MD & TVD 7590' | 22. IF MULTIPLE COMPL., HOW MANY* _____ | 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-TD | CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7431' - 7473', Cisco Canyon Reef (Upper Penn) | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction/ Spectral Density - Sonic | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	160'	17 1/2"	Surface, 400 sx	
8 5/8"	24#	2305'	11"	Surface, 870 sx	
5 1/2"	15.5#/17#	7600'	7 7/8"	6153', 525 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7350'	7350'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7431' - 60'	@ 2 SPF	7431' - 7473'	2000 Gallons MCA
7465' - 73'	@ 2 SPF		

Post I.O. 2
1-24-92
Coyne & BK

33.* PRODUCTION
DATE FIRST PRODUCTION 10/29/91 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10/29/91 | HOURS TESTED 3* | CHOKE SIZE 34/64" | PROD'N. FOR TEST PERIOD _____ | OIL—BBL. 1.5 | GAS—MCF. 343.5 | WATER—BBL. .5 | GAS-OIL RATIO 229,000

FLOW. TUBING PRESS. 780# | CASING PRESSURE -0- | CALCULATED 24-HOUR RATE _____ | OIL—BBL. 12 | GAS—MCF. 2748 | WATER—BBL. 4 | OIL GRAVITY-API (CORR.) 59.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | TEST WITNESSED BY Everett Ouzts

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jerry Wall TITLE Sr. Production Engineer DATE 10/30/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Tested well then shut-in. Waiting on pipeline connection.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH