

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Submit in duplicate
(attach on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-02946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BIG EDDY UNIT

8. FARM OR LEASE NAME, WELL NO.

BIG EDDY UNIT #113

9. API WELL NO.

30-015-26931

10. FIELD AND POOL OR WILDCAT

GOLDEN LANE (DELAWARE)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 8, T-21-S, R-29-E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL



GAS WELL



DRY

Other

b. TYPE OF COMPLETION:

NEW WELL



WORK OVER



DEEPEN



PLUG BACK



DIFF. REVR.



Other

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P O BOX 2760; MIDLAND, TX 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2180' FWL & 1650' FSL

At top prod. interval reported below UNIT LETTER K

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-3-92

16. DATE T.D. REACHED

3-24-92

17. DATE COMPL. (Ready to prod.)

4-10-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3389.6' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6800'

21. PLUG BACK T.D., MD & TVD

6465'

22. IF MULTIPLE COMPL., HOW MANY*

NONE

23. INTERVALS DRILLED BY

0-6800'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4238'-4252' (31 HOLES) GOLDEN LANE (DELAWARE)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN-GR, DLL-MSFL-GR, FWS-GR, LSS-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	810'	12 1/4"	SURFACE 480SX CLASS "C"	NONE
7"	29#	3165'	7 7/8"	SURFACE 100SX CLASS "C"	NONE
4 1/2"	11.69#	6800'	6"	900' 325SX CLASS "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4200'	4200'

31. PERFORATION RECORD (Interval, size and number)

1. 6534'-6550' (64 HOLES)

2. 4238'-4252' (31 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6534'-6550'	1000 GALS 7 1/2% HCI
	CIBP @ 6500'-DUMP BAIL 35' CEMENT
4238'-4252'	NONE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-10-92		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
4-13-92	24	W/O	→	149	EST 40	0	268	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
50	PACKER	→	149	EST 40	0	42.6		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST

TEST WITNESSED BY

MIKE WAYGOOD

35. LIST OF ATTACHMENTS

ABOVE LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W.C. Smith*

TITLE SENIOR PRODUCTION CLERK

DATE 4-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)