Appropriate District Office	En	ergy, Mi			w Mexico ral Resource	s Depa	nt <sub>e v</sub> e		Revised	uctions	
P.O. Box 1980, Hobbs, NM 88240	0		ONSF	ERVA	TION D	IVISIO	N .			n of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	U	P.O. Box 2088 Santa Fe, New Mexico 875					- दि ।				
DISTRICT III		San	ta Fe, l	New Me	xico 87504	-2088		4	730	17	
I	REQUE	EST FO	R ALL	OWAB	LE AND A AND NAT	UTHORIZ URAL GA	S	·		/ /	
Operator		1					Well A				
YATES PETROLEUM CO	DRPORATIO	ON /					3(	0-015-269	934		
Address 105 South 4th St.,	Artesia	, NM	88210	)							
Reason(s) for Filing (Check proper box)	c	hange in ]	Fransport	er of:	U Other	(Please expla	<b>m) (</b> , da	ا مىدىك ئەسىپە س		11-5-	
New Well	Oil		Dry Gas							<b>عديدا.2</b> 2., •	
Change in Operator	Casinghead	Gas 🗌	Condensa	ate 🛄			· · · · · · · · · · · · · · · · · · ·			<u></u>	
If change of operator give name and address of previous operator			<u></u>			<del></del>	د تا ا	: <u>1, 19</u> ., 10	0011 111		
II. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name		Well No.	Pool Nan Und	ne, Includia Cabin	n <mark>g Formation</mark> Lake Del	aware 40	237 Kind o /State, 1	f Lease Federal or/Fje¢ ;		ase No. 67712	
Julia AJL Federal		4	<u></u>		Bake Des				1		
Unit LetterG	. 2180		Feet From	m The	North Line	and198	0 Fe	et From The	East	L	
				301	-			Edd	v	County	
Section 34 Townshi			Range		, INIV	IPM,			/	Oun	
OTT Energy OPONATING TRAN	SPORTER	OF OI	L AND	NATU	RAL GAS			<u> </u>			
Name of AutoMileovitien of Arter of Oil		YTCPo #PH	arov[	Corn.				copy of this for			
Enron Oil Trading & Tr	Energy Corp.							TX 771. copy of this for			
Name of Authorized Transporter of Casin	ighead Gas "		or Dity G		Autos (One					<u> </u>	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	When	?			
give location of tanks.	G	34	215		No			<u> </u>			
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or p	pool, give	comming!	ing order numb	er:		. <u> </u>		······································	
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of Completion		X	_i_		X		<u> </u>	ļI			
Date Spudded	Date Compl		Prod.		Total Depth 745	ς <b>'</b>		P.B.T.D. 7410	,		
1-31-92 Elevations (DF, RKB, RT, GR, etc.)	3-22-92 Name of Producing Formation				7455' Top Oil/Gas Pay						
Bievauons (DF, RAB, RI, UR, ELC.) 3197' GR	Delaware				7114			Tubing Depth 7100'			
Perforations	<u> </u>							Depth Casing 7455			
7114-7304'			C L CD			NG RECOR	D				
		TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD			SACKS CEMENT		
								Redi-Mix			
HOLE SIZE 26"	CAS	ING & TU 20''	JBING S			DEPTH SET					
HOLE SIZE 26'' 17 ½''	CAS	ING & TU 20" 13-3/8	JBING S			DEPTH SET 40' 337'		7	40 sx		
HOLE SIZE 26" 17 <sup>1</sup> / <sub>2</sub> " 11"	CAS	20" 13-3/8 8-5/8'	JBING S			DEPTH SET 40' 337' 3425'		7	40 sx 400 sx		
HOLE SIZE 26'' 17 <sup>1</sup> /' 11'' 7-7/8'' H. SPET PATA AND REQUE	CAS	ING & TU 20" 13-3/8 8-5/8' 5½"	BING S		011 0 710	DEPTH SET 40' 337' 3425' 7455'		7 1 1	40 sx 400 sx 175 sx		
HOLE SIZE 26'' 17 <sup>1</sup> /' 11'' 7-7/8'' H. SPET PATA AND REQUE	CAS	ING & TU 20" 13-3/8 8-5/8' 5½"	BING S		8" @ 710 be equal to or	DEPTH SET 40' 337' 3425' 7455' 0'/ exceed top alle	owable for thi	7 1 1 s depth or be fo	40 sx 400 sx 175 sx	75.)	
HOLE SIZE 26'' 17 <sup>1</sup> /' 11 <sup>''</sup> 7-7/8'' V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CAS ST FOR A recovery of tot Date of Tes	ING & TU 20" 13-3/8 8-5/8" 5 <sup>1</sup> / <sub>2</sub> " LLOWA al volume	BING S		8" @ 710 be equal to or Producing Me	DEPTH SET 40' 337' 3425' 7455' 0'/ exceed top all thod (Flow, pr	owable for thi	7 1 1 s depth or be fo	40 sx 400 sx 175 sx	τς.)	
HOLE SIZE 26" 17 <sup>1</sup> " 11" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-29-92	CAS ST FOR A recovery of tot Date of Tes 3-22	ING & TU 20'' 13-3/8 8-5/8' 5½'' LLOWA al volume t -92	BING S		8" @ 710 be equal to or Producing Me Pum	DEPTH SET 40' 337' 3425' 7455' 0'/ exceed top all thod (Flow, pr ping	owable for thi	7 1 1 s depth or be fo	40 sx 400 sx 175 sx	τs.)	
HOLE SIZE 26'' 17' 11'' 7-7/8'' V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-29-92 Length of Test	CAS ST FOR A recovery of tot Date of Tes 3-22 Tubing Pres	ING & TU 20'' 13-3/8 8-5/8' 5½'' LLOWA al volume t -92	BING S		8" @ 710 be equal to or Producing Me	DEPTH SET 40' 337' 3425' 7455' 0'/ exceed top all thod (Flow, pr ping me	owable for thi	7 1 s depth or be for etc.) Choke Size Open	40 sx 400 sx 175 sx	<i>σs.</i> )	
HOLE SIZE 26'' 17 <sup>1</sup> '' 11 <sup>''</sup> 7-7/8'' V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-29-92	CAS ST FOR A recovery of tot Date of Tes 3-22 Tubing Pret 40 Oil - Bbls.	ING & TU 20'' 13-3/8 8-5/8' 5½'' LLOWA al volume t -92	BING S		8" @ 710 be equal to or Producing Me Pum Casing Pressu 3. Water - Bbls.	DEPTH SET 40' 337' 3425' 7455' 0'/ exceed top all shod (Flow, pr ping me 5	owable for thi	7 1 1 s depth or be fa etc.) Choke Size Open Gas- MCF	40 sx 400 sx 175 sx 7 full 24 hou	<b>r</b> s.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.