

RECEIVED

AUG 14 1992

O. C. D.  
OFFICEForm C-103  
Revised 1-1-89CLSF  
OpSubmit 3 Copies  
to Appropriate  
District OfficeState of New Mexico  
Energy, Minerals and Natural Resources DepartmentDISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 737
7. Lease Name or Unit Agreement Name A. E. 36 State
8. Well No. 1
9. Pool name or Wildcat Avalon, E.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 303 W. Wall, Suite 2200, Midland, Texas 79701	
4. Well Location Unit Letter <u>E</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>28 E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3207.6 G.L.	

## 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: Production Casing Report ☒

## 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

A seven and seven-eighths inch hole was drilled to a total depth of 11,690' K.B. Five and one-half inch 17#/ft., P-110 and N-80 LT&C and Buttress casing was run and set at 11,696.21' K.B. Float shoe at 11,694.71' K.B., float collar at 11,649.81' K.B. First D.V. tool at 6508.51' K.B., second D.V. tool at 5000.49' K.B. Cemented first stage with 600 sacks Halliburton Lite Premium cement with 5# salt/sk., 1/4# flocele/sk., and 0.4% Halad 22A, (1.95 cu.ft./sk. yield, 12.7#/gallon). Tailed in with 425 sacks Premium cement with 3# KCL/sk., 0.6% Halad 22A, 0.6% Gas Stop, 0.4% CFR-3 (1.22 cu.ft./sk. yield, 15.6#/gallon). Displaced with 130 barrels fresh water and 140.9 barrels mud. Plug down at 12:15 PM July 31, 1992. Circulated through D.V. tool for 6 hours. Cemented second stage: Mixed and pumped 500 sacks 50/50 Poz plus cement with 2% gel allowed, 3# KCL/sk., 0.5% Halad-9 (1.44 cu.ft./sk. yield, 13.6#/gallon). Displaced with 40 barrels fresh water and 111.6 barrels of mud. Plug down at 7:14 PM July 31, 1992. Circulated through D.V. tool for 8 hours, circulated 85 sacks cement to surface. Cemented third stage: Mixed and pumped 820 sacks Halliburton Lite Premium plus cement with 1/4# flocele/sk., 0.4% Halad 9, (1.97 cu.ft./sk. yield, 12.4#/gallon). Tailed in with 100 sacks Premium plus neat cement (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 116.5 barrels fresh water. Plug down at 5:02 AM August 1, 1992. Circulated 15 sacks cement to surface. Job complete at 3:00 PM August 1, 1992. Released rig at 11:00 AM August 1, 1992.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc. DATE 8/11/92  
 TYPE OR PRINT NAME Sheryl L. Jonas (915) 683-5511 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

SEP 9 1992