OCD DIST II

- LDNGC-OP

Reviscd 4-1-91

(For Division Use Only)

DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD, Artesia, NM 88211-0719

State of New Moxico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

NFO Permit No.		

1000 Rio Brazos Rd, Azzec, NM 87410 Submit 3 Copies to Appropriate District Office

DISTRICT

DISTRICTIII

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129)

A.	whose address is 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134 hereby requests an exception to Rule 306 for 90 days or until			
	February 23 , 19 96 for the following described tank battery (or LACT): Name of Lease Dall Federal #1 Name of Pool Happy Valley (Delaware)			
	Location of Battery: Unit Letter K Section 33 Township 22S Roase 26E			
	Number of wells producing into banery 1			
В.	Based upon oil production of 42 barreit par day/the samated * volume			
	of gas to be flared is55MCF; Value\$CON _ DIV _ per day.			
C.	Name and location of nearest gas gathering facility: DIST. 2			
	Well is connected to Llann			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: Well has H2S content of 7200 ppm			
	and costs \$100/day to chemically treat the H2S. Expense to treat			
	the gas to sales quality exceeds the value of sales. Operator will			
	utilize automatic flare ignitor.			
Division have been	OIL CONSERVATION DIVISION of the Oil Conservation complied with and that the information given above is Approved Until			
rue and complete a	best of my knowledge and belief. By ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPENVISOR			
Printed Name & Title Ker	nton I. Sams Production Engineer MAP 9 0 1005			
Date 02/23/9	Date MAR 3 0 1995			
* Con Oil	a sest may be required to verify estimated any volume.			

Gas-Oil ratio test may be required to verify estimated gas volume.