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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 882407 17 - 8 1994

CII. CONSERVATION DIVISION

Form C-164 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-20	88
**************************************	REQUEST FOR ALLOWABLE AND AUTH	40

1000 Rio Brazos Rd., Aztec, NM	87410 RE(	QUEST	FOR A	LLOWA	ABLE AN	D AUTHO	RIZAT	ION	1			
Operator		1011	HANSF	PORTO	IL AND I	NATURAL	GAS	-				
Collins & Ware, Inc.							Well API No. 30-015-27032					
Address						<del></del>	1	-	013-2703			
303 W. Wall, Ste. 2 Reason(s) for Filing (Check proper	200, Mid	and, T	TX 797	01								
New Well	box)	Chanca	in Transp			Other (Please						
Recompletion	Oil	Change	Dry G	_	C	larify	lease	nam	e since			
Change in Operator	Casingh	ead Gas	Conde		C	ommunit	ızatıo	n a	pproval			
If change of operator give name and address of previous operator			<del></del>		······································	,		·		· · · · · · · · · · · · · · · · · · ·	<del>-</del>	
II. DESCRIPTION OF WI	CII ANDII	3462	ر ج	11	//	~~	<u> </u>				<u> </u>	
Lease Name	ELL AND LI	Well No	ر مرد المحال	artst!	ing Formatic	739	960					
Ram Ewe Federal Com	١.	1		py Val	ley Mor	na row	1:	Kind	of Lease Federal of Fee	x L	ease No.	
Location									77 000147 01 7 00			
Unit LetterJ	;	80	Feet Fr	rom The	EastL	ine and	30	F	eet From The	South	Line	
	wnship 22S		Range	26		NMPM,	Edd	У			County	
III. DESIGNATION OF TI	RANSPORT	ER OF C	IL AN	D NATU	RAL GAS	, ·						
Talls of Addionized Transporter of	Oil F	or Conde	nsate	X	Address (G	ive address to	which app	rovea	copy of this fo	rm is to be se	ent)	
Pride P/L Co.   87					POB 2	436, Abi	lene,	TX	79604			
Llano, Inc.	Casingnead Gas	لـــا	or Dry	Gas X	Address (G	ive address to 320, Hob	which app	roved	copy of this for	rm is to be se	nt)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		lly connected?		Vhen		···		
give location of tanks.	J	33	122S	1 26E	ye:	S	,		gʻ. 93			
f this production is commingled with V. COMPLETION DATA	that from any of	her lease or	pool, giv	e comming!	ing order nur	nber:				<del></del>		
T. COM BETTON DATA		Oil Well				_ <u>,</u>						
Designate Type of Complete	tion - (X)	TOIL WELL	ı IG	as Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.	<del></del>	Total Depth	_!			P.B.T.D.	<del></del>		
									P.B. I.D.			
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth				
Perforations												
									Depth Casing	Shoe		
	. 7	UBING.	CASIN	G AND	CEMENT	NG RECO	PD.		<u> </u>			
HOLE SIZE	GA	SING & TU	JBING SI	ZE	CDIVIDATI	DEPTH SET			SACKS CEMENT			
·					DEI III DEI				Part ID 3			
									3.	-4-9	2/	
									ch	a le.	nrume	
. TEST DATA AND REQU	JEST FOR A	LLOWA	ABLE	l		<del> </del>				<i>J</i>	<del></del>	
IL WELL (Test must be aft	er recovery of to	ial volume e	of load oil	l and must l	e equal to or	exceed top all	lowable foi	· this	depth or be for	full 24 hours	• )	
rate First New Oil Run To Tank	Date of Tes	t			Producing M	ethod (Flow, p	wnp, gas I	ift, et	c.)	,		
ength of Test	Tubin D									· · · · · · · · · · · · · · · · · · ·		
	Tuoing Pres	Tubing Pressure			Casing Pressure			}	Choke Size			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
SAS WELL						·····						
ctual Prod. Test - MCF/D	od. Test - MCF/D Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
sting Method (pitot, back pr.)	fethod (pitot, back pr.) Tubing Pressure (Shut-in)											
sung Meurou (puor, ouex pr.)	ruoing Pres	sure (Snut-	in)	1'	Casing Pressu	ire (Shut-in)			Choke Size			
I. OPERATOR CERTIF	CATE OF	COMBI	LIANIC	7								
I hereby certify that the rules and re-	gulations of the (	Dil Conserva	ation	-E		DIL CON	<b>ISER</b>	VΑ	TION D	VISIO	V	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
is the and complete to the best of it	iy knowledge and	Delief.			Date	Approve	d		FEB 1	5 1994		
and come is												
Signature	\			<del></del>	Ву_							
Max Guerry Printed Name		Regulatory Mgr.			Title SUPERVISOR, DISTRICT II							
Printed Name 2-7-94	915-68	7-3435	TILLE		Title	S	Ursai					
Date		Telepi	hone No.	II								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.