

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BASS ENTERPRISES PRODUCTION CO.		Well API No. 30-015-27060
Address P O BOX 2760; MIDLAND, TX 79702-2760		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GOLDEN "D" FEDERAL	Well No. 2	Pool Name, Including Formation SOUTH GOLDEN LANE (DELAWARE)	Kind of Lease State, Federal or Fee	Lease No. NM-0509
Location Unit Letter 0 : 1980 Feet From The EAST Line and 660 Feet From The SOUTH Line Section 8 Township 21S Range 29E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P O BOX 1558; BRECKENRIDGE, TX 76024	
KOCH OIL COMPANY, A DIV OF KOCH IND., INC.		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4200 E SKELLY DR. SUITE 560; TULSA, OK 74135	
GRAND VALLEY GATHERING COMPANY		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 8
	Twp. 21S	Rge. 29E
	Is gas actually connected? YES	When? MAY 27, 1993

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-370

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4-5-93	Date Compl. Ready to Prod. 5-19-93		Total Depth 4550'		P.B.T.D. 4463'			
Elevations (DF, RKB, RT, GR, etc.) 3369' GR	Name of Producing Formation DELAWARE		Top Oil/Gas Pay 4203'		Tubing Depth 4130'			
Perforations 4203'-4246' (137 SHOTS)					Depth Casing Shoe 4550'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"	11 3/4"		896'		510 SX CLASS "C"			
11"	8 5/8"		3000'		1315 SX P.S.L. & "C"			
7 7/8"	5 1/2"		4550'		350 SX CLASS "C"			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-19-93	Date of Test 5-30-93	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS	Tubing Pressure 200	Casing Pressure PACKER	Choke Size 24/64'
Actual Prod. During Test	Oil - Bbls. 107	Water - Bbls. 11	Gas - MCF 71

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Houtchens
Signature
R.C. HOUTCHENS SENIOR PRODUCTION CLERK
Printed Name
JUNE 1, 1993 (915) 683-2277
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 22 1993

Date Approved

By ORIGINAL SIGNED BY
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.