EXHIBIT "B2" David Petroleum Corporation FLOW LINE Foundation Federal COM No.1 FILL-UP LINE - - E 1980 FSL 1980 FEL, Sec. 11 T20S, R30E, NMPM, Eddy Co. NM HYDRIL "GK" BUIND RAMS PIPE RAMS 4 PRESSURE 72"GATE VALVES OPERATED GATE VALVE DRILLING 4" CHOKE LINE -SPOOL F CONTRACTOR WILL FURNISH ALL CONNECTIONS ABOVE, INCLUDING CHOKE MANIFOLD ~ 2"GATE VALVE "Nipple up" on 8-5/8 Casing

MINIMUM WORKING PRESSURE 3000 PSI

#### CONTRACTED TO FURNISH

- 1. ALL EQUIPMENT ABOVE CASING HEAD HOUSING INCLUDING CHOKE MANIFOLD.
- 2. INDEPENDENT AUTOMATIC ACCUMULATOR 3000 PSI WP.
- 3. B.O.P. CONTROLS TO BE LOCATED MEAR DRILLER'S POSITION AND AT SAFE DISTANCE FROM THE WELL.
- 4. SPARE SET PIPE RAMS TO FIT PIPE IN USE.

## COMPANY TO FURNISH

- 1. WELLHEAD EQUIPMENT.
- 2. WEAR BUSHING, IF REQUIRED.

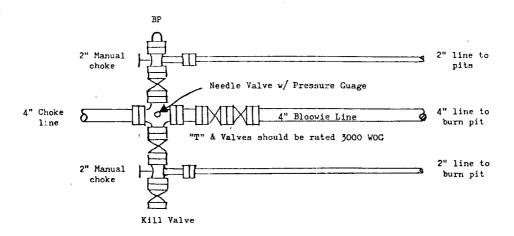
#### GENERAL NOTES

- 1. ALL VALVES, PIPING, FLANGES ETC. MUST HAVE MINIMUM WORKING PRESSURE EQUAL TO WORKING PRESSURE OF PREVENTERS, VALVES MUST BE OF THE FULL OPENING TYPE.
- 2. CONTROLS TO BE OF STANDARD DESIGN AND EACH MARKED SHOWING OPEN AND CLOSED POSITION.
- 3. CHOKE MANIFOLD AS SHOWN IN APP. 11 AND 19
  REPLACEABLE PARTS AND WRENCHES TO BE
  CONVENIENTLY LOCATED FOR IMMEDIATE USE.
- 4. ALL VALVES TO BE EQUIPPED WITH HANDWHEELS.
- 5. CHOKE LINES MUST BE SUITABLY ANCHORED.
- 6. DEVIATIONS FROM THIS DRAWING MAY BE MADE ONLY WITH THE PERMISSION OF THE COMPANY.

# MINIMUM BLOWOUT PREVENTER REQUIREMENTS

NORMAL PRESSURE SERVICE

### CHOKE MANIFOLD SETUP



The above Manifold Hookup Design will meet minimum requirement by the Operator. Drilling Contractor to supply choke line and choke manifold. Operator to supply downstream lines from manifold assembly to pits.