

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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NOV - 2 1992

O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL, Sec. 18-T22S-R23E

5. Lease Designation and Serial No.  
NM 69323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sedge Unit #1

9. API Well No.

30-015-27145

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 26" hole 1:00 PM 9-28-92 with Auger Air. Set 40' of 20" conductor pipe. Notified BLM, Carlsbad, NM, Answering Service of spud time. Resumed drilling 17 1/2" hole 6:15 AM 9-30-92. Ran 8 joints 13-3/8" 54.5# casing set 338'. Guide shoe set 338', insert float set 294'. Cemented w/400 sx Class "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 6:30 PM 9-30-92. Bumped plug to 600 psi, float held OK. Cement did not circulate. WOC. Drilled out 6:30 AM 10-1-92. WOC 12 hours. Cut off and weld on flow nipple. Reduced hole to 12-1/4" and resumed drilling. 10-5-92. Ran 53 joints 9-5/8" 36# J-55 casing set 2371'. Guide shoe set 2371', float collar set 2327'. Cemented w/600 sx PSL Lite w/5#/sx salt, 5#/sx Gilsonite, 1/4# sx Celloseal and 2% CaCl2 (yield 1.98, wt 12.4). Tail in w/200 sx Class "C" Neat w/2% CaCl2 (yield 1.32, wt 14.8). PD 7:15 AM 10-5-92. Bumped plug to 1200 psi, float held OK. Circulated 170 sx cement. WOC. Drilled out 1:15 PM 10-6-92. WOC 18 hrs. NU and tested to 1000 psi for 15 mins. Cut off and weld on flow nipple. Reduced hole to 8-3/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 10-13-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date