

UNITED STATES NM OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2310' FNL, 660' FEL, Sec. 20-T22S-R24E

5. Lease Designation and Serial No.

NM 54840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bandana Federal Unit

8. Well Name and No.

Bandana Federal Unit #1

9. API Well No.

30-015-27313

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac perforations & reperfurate in Canyon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Frac'd perforations 10406-10474' w/37500 gallons 40# linear gel, 12500 gallons 70 Quality binary foam and 35000# 40-40 resin coated super DC sand. Evaluate zone.

Set standing valve at 10380'. Bled well down and loaded tubing with 2% KCL water. Got off of on-off tool. TIH w/tubing. TIH w/4" casing guns and perforated 8514-8562' w/26 .42" holes (2 SPF) as follows: 8514, 17, 19, 24, 25, 29, 41, 42, 8549, 53, 57, 60 & 8562'. TOOH. TIH w/RBP, packer and tubing to 8613'. Set RBP at 8613'. Tested to 2000#, OK. Spotted 2 barrels 15% NEFE acid across perforations. Set packer at 8432'. Acidized perforations 8514-8562' w/4200 gallons 15% NEFE and ball sealers.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Clerk Date May 1, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: