Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico

Energy, Minerals and Natural Resources Department

## ergy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator YATES PETROLEUM CORPORATION 30-015-27313 Address 88210 105 South 4th St., Artesia, NM XX Other (Please explain) Reason(s) for Filing (Check proper box) CORRECT WELL NAME AS FOLLOWS: Change in Transporter of: New Well Dry Gas FROM: Bandana Federal Unit #1  $\Box$ Oil Recompletion Bandana Unit #1 TO: Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Name State (Federal) or Fee NM-54840 So. Indian Basin Upper Penn Bandana Unit Gas Pool Location Feet From The \_\_\_East\_ 2310 Feet From The North Line and 660 Unit Letter \_\_\_ County Eddy , NMPM, Range 24E 22S 20 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XDrawer 159 - Artesia, NM 88210 0. Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🔯 Name of Authorized Transporter of Casinghead Gas Artesia, NM 88210 105 So. 4th St. Yates Petroleum Corporation Rge. Is gas actually connected? When ? Sec. If well produces oil or liquids, Unit Twp. 9-1-93 20 | 22S | 24E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE March V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 1 2 1994 is true, and complete to the best of my knowledge and belief. Date Approved \_\_\_\_ SUPERVISOR, DISTRICT II By\_ Rusty Klein Signature Production Clerk Title Printed Name Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

January 19, 1994

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.