

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1310' FNL & 2630' FEL, Sec. 12-T20S-R30E - Surface  
Unit F, 2449' FNL & 1512' FWL, Sec. 12-T20S-R30E - Proposed BHL

5. Lease Designation and Serial No.

NM 54298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amaranth AMG Federal Com #1

9. API Well No.

30-015-27375

10. Field and Pool, or Exploratory Area

Undesignated Atoka

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to recomple to Atoka as follows:

1. Run static BHP. TIH with standing valve and set in 1.81" "F" profile above packer at 12350'.
2. Load tubing and annulus. Install BPV in tubing hanger. Install BOP. Stab lift joint into hanger. Remove BPV and bleed gas off tubing. Get off on/off tool.
3. TIH with RBP & packer. Set RBP at 12100' and test to 2000 psi. Set packer at 11800'. Nipple down BOP and nipple up tree. Swab tubing down.
4. Perforate 12006-12011' (Atoka) with 2 SPF. Acidize as necessary. Swab test.
5. Perforate 11889-11891' (Atoka Sand) with 4 SPF. Flow/swab test. Will acidize as necessary.
6. Flow/swab test.

RECEIVED

NOV 28 1993

BLM DIV

3000

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title

Production Clerk

Date

Dec. 27, 1995

(This space for Federal or State office use)

Approved by

*William S. Smith*

Title

Regional Manager

Date

1/25/96

Conditions of approval, if any: