

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL AND GAS COMMISSION
Artesia, NM 88210
DD
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650' FNL, 1580' FWL, Section 14-T21S-R24E

5. Lease Designation and Serial No.
NM 89143
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
NMNM88520
8. Well Name and No.
Yerba AMY Federal Com #1
9. API Well No.
30-015-27526
10. Field and Pool, or Exploratory Area
Undes. Morrow
11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Casing, Perforate & Treat
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10390'. Reached TD 10-3-93. Ran 251 joints 5-1/2" 15.5# and 17# J-55 and N-80 casing set 10390'. Float shoe set 10390', float collar set 10351'. Cemented with 950 sx Class "H" + 8#/sx CSE + .35% Thriftylite + .6% CF-14 + 5#/sx Gilsonite (yield 1.67, wt 13.8). PD 12:30 PM 10-5-93. WOC. WOCU.
10-14-93. Cleaned location. Made cut off on 5-1/2" casing. RUPU. TIH with bit, scraper, drill collars and 2-7/8" tubing to 10038'. RU power swivel and drilled cement from 10038' to 10300'. Tested casing to 1000 psi for 10 minutes, OK. Circulate casing with 2% KCL water. TOH w/tubing, drill collars, scraper and bit. Perforated Morrow 10232-10255' w/24 .42" holes as follows: 10232, 233, 234, 235, 236, 237, 238, 10244, 245, 253, 254 and 10255'. Acidized perfs 10232-10255' w/1500 gals 7 1/2% Morflo acid with 1000 scf/bbl nitrogen. Swabbed well.

ACCEPTED FOR RECORD
J. L. L...
8 1993
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Juanita Goodlett

Title Production Supervisor

Date 10-18-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date