

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
FEB 18 1997

WELL API NO. 30-015-27559
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V708
7. Lease Name or Unit Agreement Name "EV" STATE
8. Well No. #2
9. Pool name or Wildcat Happy Valley (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3319'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.
3. Address of Operator 14000 Quail Springs Parkway, #600, OKC, OK 73134	4. Well Location Unit Letter <u>H</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3319'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/96 Run 9 jts. 7" 26# N-80 LT&C csg. (390.78') & 194 jts. 7" 23# L-80 LT&C Rg 3 csg. (8123.20'). Float shoe @ 10,466.94', float collar @ 10,419.44', DV tool @ 8606' & DV tool @ 3768'. Cement 1st stage: cement w/305 sx Class H & 65 bbl. slurry. Displace w/70 BW & 316 bbl. mud. Cement w/43 bbsl. outside & 22 bbls. inside csg. 2nd stage: cement w/405 sx 35/65 poz in 148 bbl. slurry. Tail w/100 sx "H" in 21 bbls. slurrv. 11/22/96 Tail in w/270 sx selfstress 10/10 in a 72 bbl. slurry - no cement to surface. 11/23/96 Bull head squeeze top of 7" csg. w/400 sx Calss "H" w/4% CC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Raylene Smith TITLE Regulatory Tech. DATE 2/12/97
TYPE OR PRINT NAME Raylene Smith TELEPHONE NO. (405) 749-5251

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 21 1997