District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

RECEIVE

Form C-104 LT ed February 21, 1994 Instructions on head

MAR 1 3 1937 to Apropriate District Office

OIL CON. AND PROPED REPORT

	REOU	JEST FO	R ALL	OWABL	E AND AUTHO	RIZATION T	O TRANS	PORT		
. REQUEST FOR ALLOWABLE AND AUTHORIZ 1 Operator name and Address							2 OGRID Number			
LOUIS DREYFUS NATURAL GAS CORP.							25773			
14000 Quail Springs Parkway, Ste. 600							3 Reason for Filing Code			
Oklahoma City, OK 73134							NW- New	I		
4 API Number S Pool Name MAPPY VALLEY (DELA						RRAW		6 Pool Code	78060	
<u>80-015-27</u>				HAPPY \		WARE).	ARE),		29665 / 80 60 9 Well Number	
7 Property Code			,	DVI OTAT	8 Property Name				#2	
16936 I. 10 Surface Location			EV' STATE						π2	
LL or lot no.				Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<u>H</u>	32		26E		2100'	North	660'	East	Eddy	
UL or lot no.				Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	32	22S	26E		2100'	North	660'	East	Eddy	
12 Lse Code	13 Producing Met	hod Code	14 Gas C	Connection Date	15 C-129 Permit Number	16 C-	129 Effective Date	17 C-129	Expiration Date	
S		Flowing		1/30/97						
III.	Oil and Ga				20 POD	21 O/G	Τ	22 POD ULSTR Loc	ation	
18 Transporter OGRID		19 Transporter Nam and Address	c		20100			and Description		
025773	138/48	Amoco P	ipeline	e	2818769	0	ูH Sec. 32			
		502 NW / Levelland	Avenu	ıe			Tank Batt	ery		
025773		Louis Dre			2818767	G	G Sec. 15-	23S-26E		
14000 Quail Springs Pkwy							Custody Transfer Meter			
		Suite 600	_							
		Oklahoma	City,	OK 7313	34					
						100				
4.7.10										
IV. Pr	oduced Wa	ater								
	23 POD				24 POD ULSTR Location and	Description				
2818768		B Sec. 32	-22S-2	26E	Tank Battery					
V. W	ell Comple	tion Data								
25 Spud			26 Ready Date 27 TD			28 PBTD		29 Perforations		
10/17/96			01/29/97 11,800'			3052'		11496-516' & 11526-545'		
30 Hole Size			31 Casing & Tubing Size			32 Depth Set		33 Sacks Cement 400sx ID-2		
17-1/2"			13-3/8" 54.5#			370'			M LD-X	
12-1/4"			9-5/8" 54.5#			1654'		525 sx	3-21-97	
8-3/4"			7" 23# & 26#			10,466'			comp	
				4-1/2" L	iner	11,796'		200 sx		
VI. W	ell Test Da							20.77	30.0	
	e New Oil	35 Gas Delive	ery Date	1/20/07	36 Test Date	37 Test Length		38 Tbg. Pressure	39 Csg. Pressure	
N/A	1/29/97			1/30/97		24 hrs.	100	60 44 AOF 45 Te		
l .	40 Choke Size 41 C				42 Water	225 mcf		TH AUF		
46 1 hereby certify that the rules of the Oil Conservation Division have been complied					,		I CONGED	VATION D	IVISION	
with and that the knowledge and I Signature:	e information given al belief.	bove is true and com	iplete to the	best of my		Approved by:		GNED BY T		
Printed name:	or my	Ceru O	rui	, <u> </u>		1				
Raylene Smith										
Title:							MAR	1 7 1997		
Date:	Regulati 03/03/97		Phone:	(405) 749	9-5251			<u> </u>	<u> </u>	
47 If this is			OGRID	_ `	ame of the previous opera	itor				
	Previous Operat	or Signature			Printed Name		Title	Date		