

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-78216	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Mitchell Energy Corporation		7. UNIT AGREEMENT NAME NA	
3. ADDRESS AND TELEPHONE NO. P. O. Box 4000, The Woodlands, Texas 77387-4000		8. FARM OR LEASE NAME, WELL NO. Bandana "30" Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1160' FNL & 1230' FEL At top prod. interval reported below 1160' FNL & 1230' FEL At total depth 1160' FNL & 1230' FEL		9. API WELL NO. 30-01527730	
14. PERMIT NO. DATE ISSUED MAY 23 '94		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 11-30-93		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T22S, R24E	
16. DATE T.D. REACHED 1-3-94		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 1-4-94 (DH)		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4506' GL		19. ELEV. CASINGHEAD 4506'	
20. TOTAL DEPTH, MD & TVD 10800'		21. PLUG BACK T.D., MD & TVD Surface	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10 - 10800'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* P&A		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC/Sonic, DLL/CNL/LDT/GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8" K-55	54.5#	603	17-1/2"
8-5/8" K-55	32.0#	3003	12-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NA			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
NA			
31. PERFORATION RECORD (Interval, size and number) NA			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
NA		Post ID-2 7-8-94 camp P&A	
33. PRODUCTION			
DATE FIRST PRODUCTION NA	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--EBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>George W. Tuller</u>		TITLE <u>Drilling Manager</u>	
DATE <u>4-15-94</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cisco	8524'	8654'	DST #1: IFP (30'')/FFP (120'') = 100-80/100-100 psi ISIP (60'')/FSIP (240'') = 907/2743 psi IHMP/FHMP = 4314/4295 psi BHT = 151° F No water cushion Recovered 308' drilling mud DST #2: IFP (30'')/FFP (60'') = 141-120/100-120 psi ISIP (60'')/FSIP (120'') = 161/1108 psi IHMP/FHMP = 4968/4944 psi BHT = 1550 F No water cushion Recovered 766' drilling mud	Yates 3rd Bone Spring SS Wolfcamp Cisco Atoka Morrow SS Lower Morrow SS	635' 7480' 7708' 8510' 9630' 10180' 10470'	
Atoka	9624'	9699'				