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istrict [O Box 1980, Hobbs, NM 88241-1980

istrict II

istrict III 000 Rio Brazos Rd., Aztec, NM 87410

istrict IV

O Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Apropriate District Office 5 Copies FT

Date

Title

Printed Name

X

AMENDED REPORT

•	a Fe, NM 87504-20						•			
				LOWABL	E AND AUTHO	RIZATION				
OTHO D		Operator name and		c CODD		2 OGRID Number 25773				
LOUIS DREYFUS NATURAL GAS CORP.										
14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134							3 Reason for Filing Code NW-New Well 11/22/96			
Oktanoma	a City, ON				5 Pool Name		1111 11011	6 Pool Code		
30-015			Happy Valley Delaware					029665		
	7 Property	Code	8 Property Name					9 Well Number		
	17027			RAM EW	'E FEDERAL			#3		
II.	10 Surfa	ce Location	n			1			To	
JL or lot no.	1	Township	Range	Lot Idn	Feet from the 700'	North/South line South	Feet from the 1980'	East/West line East	County	
0		22s m Hole Lo	26e	1	700	South	1980	Last	Eddy	
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
O		22s	26e		700'	South	1980'	East	Eddy	
2 Lse Code	13 Producing Me	thod Code	14 Gas	Connection Date	15 C-129 Permit Number	16 C-	129 Effective Date	17 C-129	Expiration Date	
F		<u>P</u>		11/22/96						
		as Transporter Nam		<u> </u>	20 POD	21 O/G		22 POD ULSTR Loca	ation	
18 Transporter OGRID		and Address						and Descriptio		
138648	}	Amoco Pi	-		2816248	0	J Sec. 33-			
		502 NW A			11.0		Tank Batt	ery		
74		Levelland			70 0 1/25		G Sec. 15	228 26E		
025773		Louis Dre	yfus I	Natural Ga	\$ 281845)	<u> </u>	→ - ·	-238-2012 Fransfer Mete	or •••	
and the second		Suite 600		rings Pkw			Custody		والمعاملية والمستعلق	
		<u> </u>		, OK 7313	34					
		Oklanom	a City	, OK 751.				በደር ኃ	1. 100	
									4 '96	
in the state of th						4 2	O. C. D. ARTESIA, OFFICE			
IV. Pr	oduced W	ater								
IV. Pr	oduced W				24 POD ULSTR Location an	d Description				
2816249	23 POD	J Sec. 33-		26E Tank		d Description				
2816249 V. W	23 POD ell Compl				Battery	d Description	28 PBTD		29 Perforations	
2816249 V. W	23 POD ell Compl	J Sec. 33-	26 Ready	Date	Battery	d Description	28 PBTD 3008'	2479-249		
2816249 V. W	23 POD ell Compl I Date	J Sec. 33-		Date 2/96	27 TD 3055'		28 PBTD 3008'	2479-249 33 Sacks (2'	
2816249 V. W	23 POD ell Compl I Date 6 30 Hole Size	J Sec. 33-	26 Ready	Date	27 TD 3055'		3008'		2'	
2816249 V. W	ell Compl I Date 30 Hole Size 17-1/2	J Sec. 33-	26 Ready	2/96 31 Casing & Tub 13-3/8	27 TD 3055'	321	3008'	33 Sacks (2'	
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