Form C-103	ON
Revised 1-1-3	9

County

X

State of New Mexico Submit 3 Copies energy, Minerals and Natural Resources Department to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT 1 WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015<u>-27739</u> Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease STATE P.O. Drawer DD, Artesia, NM 88210 FEE L ::::: 1 A 1994 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Cactus State ART Will A OTHER & Well No. 2. Name of Operator Devon Energy Corporation (Nevada) 9. Pool same or Wildcat 3. Address of Operator 20 N. Broadway Ste 1500 Oklahoma City, OK 73102 East Catclay Draw Well Location 1945 F : 1980 Feet From The north Feet From The Eddy **R26E** T21S **NMPM** 16 Towaship Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3292.41 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Stimulated the Cherry Canyon OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The Cherry Canyon was perforated from 3180'-3246' (23 holes). The perfs were acidized with 2500 gals 15% NEFE acid and fraced with 24,500 gals gelled 2% KC1 water + 59,000# 12/20 Brady Sand and 16,000# 12/20 resin coated sand. We set a RBP and perforated the Cherry Canyon from 3050'-3080' and 3090'-3114'

(29 total holes). The perfs were acidized with 2500 gals 15% NEFE acid and fraced with 23,500 gals gelled 2% KCl water + 50,000# 12/20 sand and 12,000# 12/20 resin coated sand. We pulled the RBP and commingled the perfs. Currently, we are flow testing the well.

SIGNATURE Debby O'Donnell	Rogineering Technician	3/10/94 (405) TELETHONE NO. 552-4511
(This space for State Use)  SUPERVISOR, DISTRICT II  APPROVED BY	ma	MAR 1 8 1994