

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CIST
JP

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27861
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STINKING DRAW
8. Well No.	3
9. Pool name or Wildcat	S. DAGGER DRAW/UP PENN ASSOC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552, Midland, TX 79702	
4. Well Location Unit Letter <u>B</u> <u>990</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>20 1/2-S</u> Range <u>23-E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3682 KB:3700	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD PAY ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. NU BOP. POOH with tubing and packer. Perfed 7580-74, 7594-7613, 7628-7643, 7650-54 with 23 gram tungsten lined charges per foot. Using PPI tool acidized 7654-7574 with 5600 gallons 15% HCL. Set packer @ 7459'. Swabbed a total of 187 BW. POOH with treatment string. Ran in hole with 2 7/8" produciton tubing. Sn landed @ 7725'. ND BOP NU tree. Installed rods and 1 1/2" pump. Hung well off and turned into Prod. facility. RDMO PU

RECEIVED

JUN 9 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENG. TECH. DATE 06/07/95

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-682-1626

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUN 16 1995

CONDITIONS OF APPROVAL, IF ANY