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Form C-101 Revised 1-1-1	* 8 5 p

Submit to Appropriate District Office State Lesse — 6 copies	Energy,	State of New Mexico Energy, Minerals and Natural Resources Department				Ferm C-101 Revised 1-1-89 % 5			
Pee Lesse — 5 copies  DISTRICT I  P.O. Box 1980, Hobbs, NM	88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			API NO. (assigned by OCD on New Wells) 30-015-2781)				
DISTRICT II P.O. Drawer DD, Artesia, N		and I of Now Harmes	0,30,1200				ATE X FEE		
DISTRICT III 1000 Rio Brezos Rd., Azter	•		MAD 1 8 400		6. State Oi	l & Gas Lesse l E -	No. 10169		
APPLICAT	<b>10N FOR PERMIT T</b>	O DRILL, DEEPEN, C	XI PLUG BACK	4					
1a. Type of Work:			. 0		7. Lesse N	ame or Unit Ag	resment Name		
b. Type of Well: Off. GAS WHIL X WHIL X	_	DEEPEN SINGLE 2008	PLUG BACK MALTHE	X		ing draw			
2. Name of Operator Marathon Oil Co		1001			8. Well No		1		
3. Address of Operator	Midland, Tx. $7970$	1021				me or Wildcat	INO 66202 DRAW UPPER PENN		
4. Well Location Unit Letter LOT		om The NORTH	Line and 16	50	Pec	t From The E	AST Lies		
Section 36	Towns	hip 20 1/2 SOUTH Rat	23 - EAST	,	IMPM EDDY	( 	County		
				11. F	Formation 12. Rotary or C.T.				
	//////////////////////////////////////			L	U. P		ROTARY		
13. Elevations (Show whathe 3644' GR	whether DF, RT, GR, etc.)  14. Kind & Status Plug. Bond  15. Drilling Contracts  BLANKET/ CURRENT  UNKNOWN			16. Approx. Date Work will start 4/1-94					
17.	PR	OPOSED CASING AN	ID CEMENT PR	OGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH	SACKS OF CEMENT		EST. TOP		
16*	14"	CONDUCTOR - 55	40'		REDI-MIX		SURFACE		
12.25"	8.625"	36	1200'		1250		SURFACE		
8.75	7	23, 26	8100'		1250 +/- 1000' DV TOOL @ 6000'				
BLOWOUT PREVENTION PREVENTER, TO BE F MANIFOLD, TESTED T ALL CASING WILL BE AND TESTED IN ACCO	IN EQUIPMENT WILL FUNCTION TESTED. P TO 3000# W PERIODIO RUN AND CEMENTE! RDANCE WITH NMOC	AW, UPPER PENIN, PI BE APPLIED AS FOLL RODUCTION HOLE - 1 C FUNCTION TESTS. D IN ACCORDANCE WIT D RULE # 109. DUE 1 NT WILL BE INSTALLE	OWS: SURFACE 1" 3M DUAL RAI TH NMOCD RULE TO POSSIBLE H2:	M, AN #10 SIN	INULAR, R 07. ALL B THE UPPE	OTATING HI OP'S WILL R PENN., H	EAD & CHOKE BE INSTALLED		
SOME. GEVE SLOWOUT PREVI	ENTER PROGRAM, IF ANY.	LAM: IP PROPOSAL IS TO DESIPE to the best of my knowledge sed	<del></del>	DATA ON	PRESENT PROD	XUCTIVE ZONE AN	D PROFOSIO NEW PRODUCTIVE		

TYPE OR PRINT NAME TIM B ARNOLD GFOLOGIST NOTIFY N.M.O.C.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE CASING UNLESS DRILLING UNDERWAY Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 5 copies

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## DISTRICT I P.G. Box 1980, Hebbs, NM 86240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Brawer DD, Artonia, NM 88210

DISTRICT III 1000 Rio Breson Rd., Artes, RM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

		All US	tunces must t	e nom the t	calibration source	UI GIE SCCOO			
Operator	MARATHON O	IL COMPANY		Lease	STINKING	DRAW		Well No.	1
Unit Letter	Section	Township		Renge			County		
LOT 2	36	20 ½	SOUTH		23 EAST	NMPM	<u> </u>	EDDY	
Actual Footage Loc	eathern of Well:								
660 🚛	t from the	NORTH Item are	1	1650		feet from	the EAS	line .	
Ground Level Elec		Formation		Pool				Dedicated	Acreage:
3644'	gagu	er Penn		S. Da	gger Dra	uz UNO		320	Acres
	<del></del>	to the subject well	by enlared n	enell or heel	wee marks on t	he plot below			
1. Celine de l	rande mirrore	m can serious ser	ay common p				-		
2. If more then	ome leese is de	dicated to the well,	outline each	and identify	the ownership	thereof (both	as to working	g interest s	nd reynity).
		fferent ownership i	s dedicated to	the well, h	ere the interest	of all owners	pear commo	stated by o	MARIENTURALION,
	force-pooling, e								
∐ Yes	∐ No		"hee, this o			- 10.			
If answer is "no	o" list of owners	and tract descrip	tions which h	ere somelly	been consolida	ted. (Use rev	erse side of		
this form neces	•45y	to the well unit	-77 4-44	- b b		<u> </u>	*******	-Hisation :	Compadence Mana
no allowable t	ratil a massate	to the well unit	tion mak to	s neve been terest has	been exproved	by the Divisi			
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