

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 85851

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL & 990' FEL
 Section 4, T22S, R25E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Champagne 4 Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-25-94 - Ran 49 joints 8-5/8" 24# J-55 ST&C casing set at 2016.48'.

Cemented with 150 sx C1 H + 12% Thixad + 10#/sx Gilsonite & 1/2#/sx Cello-Seal & 1% calcium; 580 sx Pacesetter Lite "C" (65-35-6) + 10#/sx Gilsonite & 1/2#/sx Cello-Seal & 2% Calcium Chloride and 150 sx C1 C Cement + 2% CaCl. Circ 180 sacks.

150 sx = 14.6 ppg, 1.55 cuft/sx (41.4 bbls slurry)
 580 sx = 12.4 ppg, 2.01 cuft/sx (207.6 bbls slurry)
 150 sx = 14.8 ppg, 1.33 cuft/sx (35.5 bbls slurry)

WOC - 18 hours

30 minutes pressure tested to 1250 psi, OK.

J. Lora

14. I hereby certify that the foregoing is true and correct

Signed *Betty Gildon* Betty Gildon

Title Regulatory Analyst

Date 4/26/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: