UNITED STATES DEPARTMENT OF THE INTERIOR

NM	OIL	CONS	COMMISSION
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Ar	t es j	a FO RM idget Bure	А ВВОЧЮ au No. 1004-0135

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Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-83068 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other Zinnia Federal Unit #1 2. Name of Operator 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-27939 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Wildcat Morrow 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Surface: 1980' FNL & 910' FWL (Unit E, SWNW) Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW) Eddy Co., NM Section 27-T20S-R29E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice $[\overline{\overline{X}}]_{
m Other}$ Casing & cement Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 3200'. Ran 72 joints of 9-5/8" 40# J-55 ST&C (3220.20') of casing set at 3200'. Float shoe set at 3200'. Float collar set at 3154'. DV tool with packoff set at 1404.68'. Cemented in two stages as follows: Stage 1: 500 sacks Pacesetter Lite, 5#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.98, weight 12.4). Tailed in with 200 sacks Class C 2% CaC12 (yield 1.32, weight 14.8). PD 10:30 PM 1-8-94. Bumped plug to 400 psi for 5 minutes. Stage 2: 270 sacks Pacesetter Lite with 2% CaCl2 (yield 2.01, weight 12.4). PD 12:00 midnight 1-8-94. Bumped plug to 1900 psi for 5minutes. Circulated 20 sacks. WOC. Drilled out at 6:30 PM 1-10-95. WOC 42 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Cemented with no returns on 1st stage. Set packer and opened DV tool and circulated with full returns. Cemented 2nd stage. BLM notified prior to job. Used 5 centralizers on joints #1, #2, #3 and on either side of DV tool.

14. I hereby certify that the foregoing is true and correct Jan. 12, 1995 Production Clerk (This space for Federal of State office use) Approved by Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Artesia, NM 88210 FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

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5. Lease Designation and Serial No.

	NM-83068
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
o not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
. Use "APPLICATION FOR PERMIT—" for such proposals	
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	
ype of Well	
Oil X Gas Well Other	8. Well Name and No.
Jame of Operator	Zinnia Federal Unit #1
YATES PETROLEUM CORPORATION (505) 748-1471)	9. API Well No.
address and Telephone No.	30-015-27939 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210	Wildcat Morrow
ocation of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
Surface: 1980' FNL & 910' FWL (Unit E, SWNW)	Tr. County of Lation, State
Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW)	Eddy Co., NM
Section 27-T20S-R29E	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	OHI, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO	
	Change of Flans
Notice of Intent	New Construction
☐ Recompletion	Non-Routine Fracturing
X Subsequent Report	Water Shut-Off
Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice [X] Other 13-3/8" casing & ceme	ent Dispose Water
CES Office - S.	(Note: Report results of multiple completion on Well
	Completion or Recompletion Report and Log form.)
TD 1425'. Reached TD at 1:30 AM 1-3-95. Ran 33 joints of 13-3/8'	Completion or Recompletion Report and Log form) rting any proposed work. If well is directionally drille " 94# J-55 ST&C (1436.48') t 1435'. Insert float
TD 1425'. Reached TD at 1:30 AM 1-3-95. Ran 33 joints of 13-3/8' of casing set at 1435'. 1-Texas Pattern notched guide shoe set a set at 1393.52'. Cemented with 775 sacks Pacesetter Lite, 5#/sac celloseal and 2% CaCl2 (yield 2.01, weight 12.4). Tailed in with CaCl2 (yield 1.32, weight 14.8). PD 2:00 PM 1-3-95. Bumped plug	rting any proposed work. If well is directionally drille " 94# J-55 ST&C (1436.48') t 1435'. Insert float k gilsonite, 1/4#/sack 200 sacks Class C 2% to 750 psi, OK. Circ- Drilled out at 10:00 PM
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TD 1425'. Reached TD at 1:30 AM 1-3-95. Ran 33 joints of 13-3/8' of casing set at 1435'. 1-Texas Pattern notched guide shoe set a set at 1393.52'. Cemented with 775 sacks Pacesetter Lite, 5#/sac celloseal and 2% CaCl2 (yield 2.01, weight 12.4). Tailed in with CaCl2 (yield 1.32, weight 14.8). PD 2:00 PM 1-3-95. Bumped plug ulated 126 sacks. WOC. Tested BOP and casing to 1000 psi, 0K. 1-4-95. WOC 32 hours. Reduced hole to 12-1/4". Resumed drillin	rting any proposed work. If well is directionally drille " 94# J-55 ST&C (1436.48') t 1435'. Insert float k gilsonite, 1/4#/sack 200 sacks Class C 2% to 750 psi, OK. Circ- Drilled out at 10:00 PM ag.
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or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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rtesi	a NM	. 88210

Budget Bureau No. 1004-0135 Expires: March 31, 1993

7. If Unit or CA, Agreement Designation

c15/

5. Lease Designation and Serial No.

NM-83068					
6.	If Indian,	Allottee	or	Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

"Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN	TRIPLICATE	
I. Type of Well Oil Gas		8. Well Name and No.
Oil X Gas Well Other 2. Name of Operator		Zinnia Federal Unit #1
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No.		30-015-27939
105 South 4th St., Artesia, NM	88210	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., of Survey Descrip	ption)	Wildcat Morrow 11. County or Parish, State
Surface: 1980' FNL & 910' FWL Bottom Hole: 1980' FNL & 2405' Section 27-T20S-	FEL (Unit F, SENW)	Eddy Co., NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	
Notice of Intent	Abandonment	Change of Plans
L Hottee of Intent	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Do gumo drilling c	Conversion to Injection
	Other Resume drilling, s casing & cement	(Note: Report results of multiple completion on well
13. Describe Proposed or Completed Operations (Clearly state all per		Completion or Recompletion Report and Log form.)
of casing set at 535'. Insert Lite and 300 sacks Class C 2% C WOC. Cut off and nippled up BO	12-29-94. Ran 12 joints of 20# float set at 488.99'. Cemented w aC12. PD 3:30 PM 12-30-94. Circ P. Drilled out at 2:00 PM 12-31-2". Resumed drilling.	ith 650 sacks Pacesetter ulated 300 sacks cement.
	های در انتهای در این	
	y Line	*
	7N 0 1 995	
	799 / 3370 ·	
	STAD NOT THE STATE OF THE STATE	W. A. C.
14. I hereby certify that the foregoing is true and correct		
Signed Luster Illian	Tide Production Clerk	Date January 4, 1995
(This space for Rederal of State office use)		
	Tide	Date
Approved by	THE	
Title 18 U.S.C. Section 1001, makes it a crime for any person kn or representations as to any matter within its jurisdiction.	lowingly and willfully to make to any department or agency of the	
	*See Instruction on Reverse Side	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

sia, Nm
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lagra Decignation and Serial No.

 Lease Designation and Serial No NM-83068

6. If Indian, Allottee or Tribe Name

Change of Plans

New Construction

SUNDRY NOTICES AND REPORTS ON WELL	VAUNUS	NOTICES	AND	REPORTS	ON	WELI	LS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well 8. Well Name and No. Oil Gas Well Well Zinnia Federal Unit #1 2. Name of Operator 9. API Well No. (505) 748-1471) YATES PETROLEUM CORPORATION 30-015-27939 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Wildcat Morrow 4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 11. County or Parish, State Surface: 1980' FNL & 910' FWL (Unit E, SWNW) 1980' FNL & 2405' FEL (Unit F, SENW) Bottom Hole: Eddy Co., NM Section 27-T20S-R29E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Subsequent Report

Plugging Back
Casing Repair
Casing Casing
Altering Casing
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion or

Abandoament

Recompletion

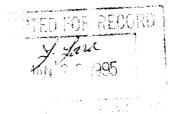
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 36" hole with rat hole machine at 11:00 AM 12-17-94. Set 40' of 30" conductor pipe. Cemented to surface. NOTE: BLM notified prior to spud.

TD 40'. Waiting on rotary tools.

TYPE OF SUBMISSION

Notice of Intent



TYPE OF ACTION

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Drawer DD Artesia, NM 88210 FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83068

SUNDRY NOTICES : Do not use this form for proposals to dri Use "APPLICATION FOR	6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation			
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil X Gas Well X Well Other		8. Well Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION	(505) 748-1471)	Zinnia Federal Unit #1 9. API Well No.		
3. Address and Telephone No. 105 South 4th St., Artesia, 1	NM 88210	30-015-27939 10. Field and Pool, or Exploratory Area Wildcat Morrow		
4. Location of Well (Footage, Sec., T., R., M., of Survey Do Surface: 1980' FNL & 910' FW Bottom Hole: 1980' FNL & 240 Section 27-T2	L (Unit E, SWNW) 5' FEL (Unit F, SENW) 0S-R29E	11. County or Parish, State Eddy Co., NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO			
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent Subsequent Report	Abandonment Recompletion I'lugging Back	Change of Plans New Construction Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
ains subsurface locations and measured and true very	ll pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,		
Al Springer, Drilling Supering BLM in Carlsbad, on December	ntendent received verbal permission fr 22, 1994, to change the casing progra	om Shannon Shaw with the um as follows:		
17-1/2" hole with 13-3/8" 54	asing set at 475' with 700 sacks of ce .5# J-55 casing set at 1425' with 1000 J-55 csing set at 3200' with 750 sack N-80 casing set at TD with 600 sacks o	s of cement, circulated		
17-1/2" hole with 13-3/8" 54	asing set at 475' with 700 sacks of co. $.5\#/J$ –55 casing set at 1425' with 1000 casing set at 3200' with 750 sacks of N-80 of casing set at TD with 600 sacks	f cement, circulated		

14. I hereby certify that the foregoing is true and correct Production Clerk (This space for Federal or State office use) (ORIG. SGD.) JOE G. LARA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, licitious or fraudulent statements or representations as to any matter within its jurisdiction.

For (Ju

UNITED STATES

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Artesia, NM 882 M APPROVED

DEPARTMENT OF BUREAU OF LAND SUNDRY NOTICES AND Do not use this form for proposals to drill or " Use "APPLICATION FOR PE	MANAGEMENT REPORTS ON WELLS to deepen or reentry to a different reservoir.	Expires: March 31, 1993 5. Lease Designation and Serial No. NM-83068 6. If Indian, Allottee or Tribe Name
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Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
7	RMII —" for such proposals	
SUBMIT IN		7. If Unit or CA, Agreement Designation
		_
Type of Well Oil Well Well Other		8. Well Name and No.
Well Well Other Name of Operator		Zinnia Federal Unit #1
YATES PETROLEUM CORPORATION	(505) 748–1471)	9. API Well No.
. Address and Telephone No.	2010	30-015-27939 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 8	8210	Wildcat Morrow
Location of Well (Footage, Sec., T., R., M., of Survey Description Surface: 1980' FNL & 910' FWL (1980)	on)	11. County or Parish, State
Surface: 1980' FNL & 910' FWL (1880 Bottom Hole: 1980' FNL & 2405'	FEL (Unit F, SENW)	
Section 27-T20S-F	R29E	Eddy Co., NM
CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1 .
X Notice of Intent	Abandoament	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing X Other Change well name	Dispose Water
	C Odd	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
2. Describe Proposed or Completed Operations (Clearly state all perti	ment details, and give pertinent dates, including estimated date of starti	
give subsurface locations and measured and true vertical de	oths for all markers and zones pertinent to this work.)*	
This well was originally permitt formed. Please change well name	ed as a lease well in March, 1994. as follows:	A unit has since been
FROM: Zinnia AMZ Federal #1	Port ID	3
TO: Zinnia Federal Unit #1	1-13-6	35 The State of Th
	1	aldani
	1-13-9 chy well.	, acres a
	<i>y</i>	. •
		(*) (*)
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ko .		
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		<i>P</i> }
14. I hereby certify that the foregoing is true and correct		D-2 22 100/
Signed Lusty Pllin	Tide Production Clerk	Date Dec. 23, 1994
(This space for Federal of State office use) (ORIG. SGD.) JOE G. LA	ra the petroleum emaineel	1/20/05
Approved by (UXIG. 5GU.) JUE 9. R.A. Conditions of approval, if any:	Title	Date