

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zinnia Federal Unit #1

9. API Well No.

30-015-27939

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 910' FWL (Unit E, SWNW)
Bottom Hole: 1980' FNL & 2405' FEL (Unit F, SENW)
Section 27-T20S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Propose to recomplate to Wolfcamp as follows:

1. Nipple down tree and install BOP. TOOH with packer and tubing.
2. RIH with RBP & Packer. Set RBP at 10800' and test to 2000 psi. Set packer at 9909' and test to 2000 psi. Reverse circulate with 150 bbls 2% KCL water containing corrosion inhibitor, bactericide and oxygen scavenger. Test annulus to 1000 psi. Nipple up tree.
3. Swab tubing down.
4. Perforate 10188-10216' w/58 holes (2 SPF - Wolfcamp). Acidize perforations 10188-10216' w/5000 gallons 15% NEFE HCL acid and ball sealers. Swab & flow test.
5. If decision made to add remaining Wolfcamp pay: Kill well and unseat RBP at 10800'. Reset RBP at 10150' and test to 2000 psi. Pull packer to 9800' and set. Test annulus to 1000 psi. Nipple up tree.
6. Swab tubing down.
7. Perforate 9902-9909' w/16 holes (2 SPF - Wolfcamp). Swab & flow test. Acidize perforations 9902-9909' w/2000 gallons 15% NEFE HCL acid and ball sealers. Swab & flow test.
8. Place well in production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date May 24, 1995

(This space for Federal Date)

(ORIG. SGD.) JOF G. LARA

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side