

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONSERVATION COMMISSION
Budget Bureau No. 1004-0137
Drawn August 31, 1985
Artesia, NM 88210
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐ Recompletion

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 910' FWL (Unit E, SWNW)

At top prod. interval reported below

At total depth 1980' FNL & 2405' FEL (Unit F, SENW)

14. PERMIT NO. DATE ISSUED
API 30-015-27939

NM-83068
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zinnia Federal Unit

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

E. BURTON Flat
Undesignated Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27-205-29E

Eddy Co., NM

12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUDDED 9-11-95
16. DATE T.D. REACHED 9-13-95
17. DATE COMPL. (Ready to prod.) 9-13-95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3273' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12550'
21. PLUG, BACK T.D., MD & TVD 10743'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10188-10216' Wolfcamp

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on recompletion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'	36"	In place	
20"	94#	535'	26"	In place	
13-3/8"	94#	1435'	17-1/2"	In place	
9-5/8"	40#	3200'	12-1/4"	In place	

29. 5-1/2" 20# & 17# LINER RECORD 12550' 7-7/8" In place TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10101'	10110'

31. PERFORATION RECORD (Interval, size and number)

10188-10216' w/58 .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 9-13-95
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing
WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-95	24	20/64"		135	1081	34	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	packer		135	1081	34	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Blaine Wallace

35. LIST OF ATTACHMENTS

None on recompletion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Clerk

DATE Sept. 27, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					REFER TO ORIGINAL COMPLETION		