

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 910' FWL (Unit E, SWNE) **SWNE**

Bottom Hole: 1980' FNL & 2405' FEL (Unit **G, SWNE**)

Section 27-T20S-R29E

OIL CONSERVATION
811 S. 1st ST.
ARTESIA NM 88210-2834 **C154**
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-83068

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zinnia Federal Unit #1

9. API Well No.

30-015-27939

10. Field and Pool, or Exploratory Area

Und. Strawn and Undesignated Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize & commingle Strawn & Wolfcamp

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13-95 - Moved in and rigged up pulling unit. Shut down.

11-14-95 - Loaded tubing with 50 bbls 2% KCL water. Unset packer at 10110'. Nippled down tree and nipped up BOP. TOOH with tubing, packer & Vann guns. TIH with packer and tubing to 10743'. Unset RBP at 10743'. TOOH with RBP & tubing. Shut down.

11-16-95 - Shut down.

11-17-95 - TIH with RBP & 2-7/8" tubing to 10151'. Set RBP at 10151' and tested to 2000 psi. TOOH with tubing. Shut down.

11-18-95 - TIH with 5-1/2" Uni VI packer and set packer at 9801'. Tested casing to 1000 psi. Nippled down BOP. Flanged up tree. Swabbed tubing down. Rigged up wireline. TIH with 1-11/16" Enerjet strip gun and perforated 9902-9909' w/16 .25" holes. TOOH with guns.

Rigged down wireline. Rigged up swab and began swabbing. Shut well in.

11-19-20-95 - Bled well down. Swabbed. Shut well in.

11-21-95 - Bled well down. Swabbed. Rigged up tree saver. Acidized perforations 9902-9909' w/2000 gallons 15% NEFE acid and ball sealers. Rigged down tree saver. Swabbed.

11-22-95 - Continue to swab & flow.

11-23-27-95 - Continue swabbing.

11-28-95 - Unset packer. TOOH with tubing & packer. TIH with retrieving tool and 2-7/8" tubing. Unset RBP at 10151'. TOOH with tubing and RBP. Shut down.

11-29-95 - Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date Dec. 5, 1995

(This space for Federal or State office use)

Approved by

Title

Date

SJS

Conditions of approval, if any: