

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27976

Operator <u>Marathon Oil Co.</u>		Lease <u>Stinking Draw</u>		Well # <u>2</u>	
Location of Well	Unit <u>F</u>	Section <u>36</u>	Township <u>20 1/2</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 9 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
26	20	Cond-55		40'	Redi-Mix ^{Surf}
14 3/4	* 9 5/8	36		1200'	1250 Surf
8.75	7	23,26		8100'	1250

Casing Data:

+/-1000'

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date June 8, 94

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1205' Set 1205' Feet of 9 5/8" Inch 36 # Grade J-55(New) used csg. @ 1205' with 200 20cc sacks neat cement around shoe+ 600 sax Pacesetter Lite 1/2" pox additives 10# gilsonite, 1/4# celoseal, 370ccPlug down @ 2:15 (AM) (PM) Date June 8, 94Cement circulated yes No. of Sacks 200 sxCemented by Western Company Witnessed by M. Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +200sx thickset (10# gilsonite, 1/4# celoseal, 370cc)

L.C. - 406'

12 1/4" hole A.T. 32 hours

L.O.B. - 910'