

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Dr or DD Budget Bureau No. 1004-0135
Artesia NM 88210 March 31, 1993

CISF

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-72814
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1090' FNL & 840' FWL of Section 9-T22S-R24E (Unit D, NWNW)	8. Well Name and No. Anemone ANE Federal #2
	9. API Well No. 30-015-27982
	10. Field and Pool, or Exploratory Area Wildcat Canyon
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-18-94 - Rigged up wireline. TIH with 4" casing guns and perforated 8127-8216' w/48 .40" holes (1 SPF) as follows: 8127-8141', 8158-8163', 8170-8178' and 8199-8216'. TOOH with 4" casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing to 8230'. Rigged up wireline. TIH w/1-11/16" GR. Correlated into place. Correlated packer into place. TOOH with 1-11/16" GR. Rigged down wireline. Set RBP at 8230'. Tested RBP to 1000 psi, OK. Spotted 3-1/2 bbls 20% NEFE acid across perforations 8127-8216'. Moved and reset packer at 8183'. Acidized perforations 8199-8216' w/1500 gallons 20% NEFE acid and ball sealers. Communicated on tail end of flush. Shut down. Unset packer at 8183'. Dropped down and unset RBP at 8230'. Reset RBP at 8183' and reset packer at 8085'. Acidized perforations 8127-8178' with 3000 gallons 20% NEFE acid and ball sealers. Knocked balls off. Reset packer at 8085'. Nippled down BOP. Nippled up flange. Began swabbing.

10-19-94 - Swabbing.

10-20-94 - Bled well down. Unset packer at 8085'. Unset RBP at 8183'. TOOH with 2-7/8" tubing, packer and RBP. Released to production to run sub pump.

14 I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Oct. 24, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date 10/24/94
Conditions of approval, if any: JU