

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Division FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "J" 1980' FSL & 1980' FEL  
SECTION 1, T-21-S, R-23-E

2834 Case Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL #2

9. API Well No.

30-015-27984

10. Field and Pool, or exploratory Area

S. DAGGER DRAW UPPER PENN  
ASSOCIATED POOL

11. County or Parish, State

EDDY COUNTY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ACIDIZE, INSTALL SUB PUMP  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU PU. RD pumping unit. POOH & LD rods and pump. RD wellhead & NU BOPs. Released tubing anchor and POOH w/tubing. LD bottom jt. and mud anchor. RIH w/csg. scraper on tbg. w/standing valve seated in seating nipple. Tested tubing. Tubing leaked. POOH looking for tubing leak. RIH w/RBP & RTTS while testing tubing. Tubing tested o.k. Set RBP @ 7900' & RTTs @ 7722'. RU Halliburton and acidized perfs from 7790'-7860' w/3000 gals. 15% HCl acid, flushing w/water. Released RBP & RTTS and pulled up to set RBP @ 7656' & RTTS @ 7472'. Acidized perfs from 7555'-7632' w/3000 gals. 15% HCl acid flushing w/water. RD Halliburton. Released RTTS and RBP and POOH w/RTTS & tubing. Set RBP @ 3800' & test. ND BOPs and RU seaboard head. NU BOPs. PU ODI sub pump & RU spoolers. RIH w/pump on 2-7/8" tubing. Latched on to RBP and released. Finished RIH w/ sub pump, made final splice and landed in wellhead. ND BOP & RU wellhead. Checked motor.

ACCEPTED FOR RECORD

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

*Gary Gourley*

Title Engineer Technician

Date 7/29/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: