

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28025

Operator <u>Maralo, Inc</u>		Lease <u>Keystone</u>			Well # <u>2</u>	
Location of Well	Unit <u>J</u>	Section <u>32</u>	Township <u>20</u>	Range <u>28</u>	County <u>Eddy</u>	
Drilling Contractor <u>NA</u>			Type of Equipment <u>Rotary</u>			

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>* 13 3/8</u>	<u>54.5 #</u>		<u>500</u>	<u>550 Surf</u>
<u>12 1/2</u>	<u>* 8 5/8</u>	<u>32 #</u>		<u>2600</u>	<u>700 Tail In with 200 Ch.C</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>6700</u>	

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date July 25-94

Cementing Program

Size of hole 12 1/4" Size of Casing 8 7/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2557' Set 2557' Feet of 8 7/8" Inch 32 # Grade K-55

New-used csg. @ 2557' with _____ sacks neat cement around shoe

+ 1100 sax 35/65 prog. - C additives 6% gel., 1/4# celoseal, 5% so. doc.

Plug down @ 2:00 (AM) (PM) Date July 27, 94

Cement circulated yes No. of Sacks 168 rx

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

12 1/4" hole R.T. 65 hours.