

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NM OIL CONS COMMISSION  
Drawer DD FORM APPROVED  
Artesia, NM Reg. No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 11 11 19 AM '94

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT # 4, 760' FNL & 660' FWL

Sec 1 T 21S R 23E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 3

9. API Well No.

30-015-28045

10. Field and Pool, or exploratory Area

S. DAGGER DRW/UPPER PN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NEW WELL COMPLETION  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL RECENTLY COMPLETED THIS WELL AS PER THE SUMMARY BELOW.

8-21-94: SET AND TESTED ANCHORS. MIRU PU. NU BOP. TEST PIPE AND BLIND RAMS. DRILLED OUT DV TOOL AND C/O TO 7825' PBTD. CIRC HOLE CLEAN W/2% KCL. RAN CBT, GAMMA, AND CCL. SPOTTED 450 GALLONS 20% HCL 7475-7710. SHOT 7" CASIN W/4 JSPF 7520-32, 7555-71, 7571-92, 7609-26, 7645-62, 7662-79, 7700-16, 464 HOLES. RAN IN HOLE W/PERMA LATCH PKR, ON-OFF TOOL ON 2 7/8" TUBING. HYDROTESTED TBG TO 9000 PSI. LANDED TOP OF PKR @ 7494'. ND BOP. NU WELLHEAD. TESTED ANNULUS TO 1000 PSI. RU TREE SAVER. LOADED TBG W/N2 AND 2% KCL TO 7800#, PUMPED 2000 GAL 20% HCL. RD TREE SAVER OPENED WELL INTO FRAC TANK. ND TREE SAVER. ND TREE NU BOP. POOH W/TBG & PKR. RIH W/ SUB PUMP ON 2 7/8" TBG TO 7424. ND BOP NU TREE. TURNED TO TEST. POOH W/SUB PUMP. ZONE TESTED WELL USING PKR AND RBP. RIH W/RH HYD PKR /PUMP OUT PLUG 5 JTS 2 7/8" TBG, PERMA LATCH PKR, ON-OFF TOOL. SET PERMA-LATCH @ 7471 LOADED BACKSIDE AND TESTED TO 500 PSI. LOADED TBG AND SET HYD PKR @ 7635' PRESSURED UP TO 2000 PSI AND PUMPED OUT PLUG. ISOLATED PERFS 7520-7626. RELEASED FORM ON-OFF TOOL & POOH W/TBG. RIH W/SUB PUMP ON 2 7/8" TBG. BOTTOM OF PUMP @ 7308'. INTAKE @ 7265'. ND BOP NU WELLHEAD. TURNED WELL TO TEST.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title OPERATIONS SUPERINTENDENT

Date 10-10-94

(This space for Federal or State office use)

Approved by

Title

Date 11 1994

Conditions of approval, if any: