

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>AMENDED REPORT</u>	
2. NAME OF OPERATOR <u>Marathon Oil Company</u>		3. ADDRESS AND TELEPHONE NO. <u>P.O. Box 552, Midland, TX 79702</u> <u>915-682-1626</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>LOT # 4 760' FNL & 660' FWL</u> At top prod. interval reported below <u>LOT # 4 835' FNL & 557' FWL</u> At total depth <u>LOT # 4 853' FNL & 566' FWL</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-04827-B</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME, WELL NO. <u>MOC FEDERAL</u> <u>3</u>		9. API WELL NO. <u>30-015-28045</u>	
10. FIELD AND POOL, OR WILDCAT <u>S. DAGGER DRW/UPPER PN</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC 1, T-21-S, R-23-E</u>	
12. COUNTY OR PARISH <u>EDDY</u>		13. STATE <u>NM</u>	
14. PERMIT NO.	DATE ISSUED	15. DATE SPUDDED <u>7-27-94</u>	
16. DATE T.D. REACHED <u>8-16-94</u>		17. DATE COMPL. (Ready to prod.) <u>9-24-94</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GL:3682 KB:3700</u>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>7980</u>	21. PLUG, BACK T.D., MD & TVD <u>7825</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>ALL</u>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>7645-7716 UPPER PENN (7520-7626 ISOLATED)</u>			25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DLL/MSFL/LSS/GR/FMI/CNL/LDT/NGT</u>			27. WAS WELL CORED <u>NO</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"	CONDUCTOR	78'	REDI-MIX
9 5/8"	36#	1240'	12 1/4"
7"	23# & 26#	7980'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 7/8"
			7471-7635
			7471 & 7635
			2 7/8"
			7308'
			NONE
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) <u>7520-32, 7555-71, 7571-92, 7609-26, 7645-62,</u> <u>7662-79, 7700-16 .45" 465 HOLES</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7520-7716		2000 GALLONS 20% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION <u>8-27-94</u>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <u>SUB PUMP 175 HP 229 STAGES</u>	
WELL STATUS (Producing or shut-in) <u>PROD</u>			
DATE OF TEST <u>9-26-94</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>OPEN</u>	PROD'N. FOR TEST PERIOD <u>181</u>
FLOW. TUBING PRESS. <u>90</u>	CASING PRESSURE <u>80</u>	CALCULATED 24-HOUR RATE <u>181</u>	OIL - BBL. <u>181</u>
			GAS - MCF. <u>575</u>
			WATER - BBL. <u>863</u>
			GAS - OIL RATIO <u>3171</u>
			WATER - BBL. <u>863</u>
			OIL GRAVITY - API (CORR.) <u>42.0</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>FLARED</u>			
35. LIST OF ATTACHMENTS <u>LOGS</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Larry Larke</u>		TITLE <u>ENGINEER TECHNICIAN</u>	
DATE <u>8/20/98</u>		TEST WITNESSED BY <u>ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS</u> <u>SEP 02 1998</u>	

* (See instructions and spaces for Additional Data on Reverse Side)

