

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CLSF

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OIL 311 S 1st

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 660' FEL (Unit H, SENE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

API 30-015-28060

DATE ISSUED

RECEIVED
ARTESIA

15. DATE SPUNDED

RH 10-11-97

RT 10-15-97

16. DATE T.D. REACHED

11-14-97

17. DATE COMPL. (Ready to prod.)

12-24-97

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

4328' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10520'

21. PLUG, BACK T.D., MD & TVD

10462'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

40-10520'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9955-10290' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/GR, BHC & Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	355'	17-1/2"	550 sx + ready-mix	
9-5/8"	36#	2710'	12-1/4"	1380 sx + ready-mix	
5-1/2"	17# & 15.5#	10520'	8-3/4"	850 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9911'	9911'

31. PERFORATION RECORD (Interval, size and number)

10285-10290' w/24 .42" holes

10112-10134' w/68 .42" holes

10060-10066' w/28 .42" holes

9955-9963' w/36 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH

SEE ATTACHED SHEET

AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-24-97		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-98	24	27/64"	→	7	2916	18	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
910#	Packer	→	7	2916	18	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Larry Raga

35. LIST OF ATTACHMENTS

Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kusty Klein

TITLE Operations Technician

DATE Jan. 27, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Bone Spring Wolfcamp Canyon Strawn Atoka Morrow	1157' 2608' 3209' 7473' 8209' 8970' 9385' 9910'	

RECEIVED

JAN 28 '98

ROSWELL, NM