

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		11. 50 AM '94	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL ☐ Other ☐			
2. NAME OF OPERATOR Marathon Oil Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915-682-1626			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "L" 1980' FSL & 660' FWL At top prod. interval reported below At total depth			
14. PERMIT NO. 30-015-28071		DATE ISSUED 8-23-94	
15. DATE SPUDDED 9-1-94		16. DATE T.D. REACHED 9-20-94	
17. DATE COMPL. (Ready to prod.) 10-23-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3762 KB:3778	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH EDDY	
13. STATE NM		10. FIELD AND POOL, OR WILDCAT S.DAGGER DRAW/UPPER PN	
20. TOTAL DEPTH, MD & TVD 8020		21. PLUG, BACK T.D., MD & TVD 7902	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7640-7752 UPPER PENN		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DEN/CAL/ DLL/MSFL/LSS/GR		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", K-55	36	1229	12 1/4"	800 SX CIRC 330 SX	NONE
7", K-55	26	8020	8 3/4"	1150 SX CIRC 229 SX	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	7787'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SOUFEZE, ETC.	
7640-47, 7656-72 48 .45" HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7706-12, 7727-52 64 .45" HOLES		7640-7672	2300 GALLONS 15% HCL
		7706-7752	3100 GALLONS 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION 10-14-94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 1 1/2" ROD PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-30-94	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD 89	OIL - BBL 200	GAS - MCP. 334	WATER - BBL 2247	GAS - OIL RATIO
FLOW. TUBING PRESS. NA	CASING PRESSURE 100	CALCULATED 24-HOUR RATE 89	OIL - BBL 200	GAS - MCP. 334	WATER - BBL 43	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY Tim Winters	
35. LIST OF ATTACHMENTS Logs, Inclination Survey							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas m Price

TITLE Adv. Eng. Tech.

DATE 10-31-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	0	555	Sandstone, Dolomite	Queen	Surf	
San Andres	555	2151	Dolomite, Limestone	San Andres	555	
Glorietta	2151	2250	Sandstone, Dolomite	Glorietta	2151	
YESO	2250	3775	Dolomite, Sandstone, Limestone	YESO	2250	
Bone Spring	3775	5932	Limestone, Shale, Sand	Bone Spring	3775	
Wolfcamp	5932	7475	Shale, Limestone, Sandstone	Wolfcamp	5932	
Upper Penn	7475	8020	Dolomite, Limestone, Shale	Upper Penn	7475	
Loggers TD	8020					