

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "L" 1980' FSL & 660' FWL
SEC 1, T-21-S, R-23-E

NM OIL CONS COMMISSION

Drawer DD FORM APPROVED
Artesian Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MOC FEDERAL 4

9. API Well No.

30-015-28071

10. Field and Pool, or exploratory Area

S. DAGGER DRAW / UPPER PENN

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

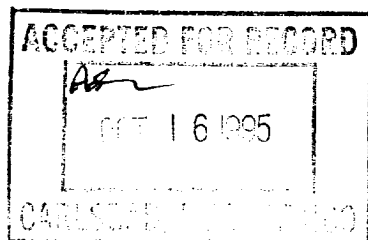
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidized. Change Pump
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU PU. POOH with rods and pump. NU BOP. POOH with tubing. Tested BOP. RIH with RTTS packer and set @ 7543'. Tested annulus to 500 PSI. Acidized Upper Penn Perfs 7640-7752 with 5400 gallons 15% HCL using 225 balls sealers. Swabbed back 25 BO and 261 BW. POOH with RTTS packer and tubing. Ran in hole with 2 7/8" production tubing. SN @ 7799'. ND BOP. NU Wellhead. Installed rods and 1 3/4" pump. Hung well off and turned to production facility. Well not pumping correctly. Moved pumping unit off location. MIRU PU. POOH with Rods and pump. NU BOP. POOH with tubing. Installed 2 7/8" production tubing with Electric Submersible Pump. Top of pump @ 7548'. ND wellhead. NU BOP. RD MO PU. Turned well into production facility.



RECEIVED

OCT 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Thomas J. Price

Title Adv. Eng. Tech.

Date 6/7/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.