

RECEIVED

Nov 9 11 52 AM '94

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nagooltee Peak 5 Fed #2

9. API Well No.

30-015-28074

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn)

11. County or Parish, State

Assoc.

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1562' FNL & 1202' FWL, Sec. 5, T-22S, R-24E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & run surface casing.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/31/94: Spud 17-1/2" hole at 5:00 a.m. Drlg.

11/2/94: Depth 385'. RU casing crew. Ran 8 jts 13-3/8" 48# H-40 ST&C casing and set at 385'. Cemented w/ 200 sx RFC followed by 400 sx C1 "C" containing 2% CaCl<sub>2</sub> and 1/2# D-29. Cement did not circulate. WOC to run temp survey.

11/3/94: RU Wireline Co. Run temp survey, TOC @ 100'. RU Dowell and 1" cement to surface w/ 400 sx C1 "C", 10 yds Ready Mix, and 10 yds gravel. WOC. NU BOP. Pick-up BHA and TIH. Tag cement at 365'. WOC total of 24 hours. Test annular preventer & casing to 600 psi, ok. Resume drilling operations.

ACCEPTED FOR RECORD

NOV 14 1994

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

*Serry McLaughlin*

Title

Sr. Production Clerk

Date

11-7-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date