

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995(See other in-
structions on
reverse side)

OIL CONSERVATION AND SERIAL NO.

N.M. DIV. Dist. 2

13001 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Yates Petroleum Corporation		3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450' FSL & 790' FWL (Unit L, NWSW) At top prod. interval reported below At total depth		5. FARM OR LEASE NAME, WELL NO. Walt Canyon AMA Federal #2 9. API WELL NO. 30-015-28129 10. FIELD AND POOL, OR WILDCAT McKittrick Hills Morrow 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3-T22S-R24E 12. COUNTY OR PARISH Eddy 13. STATE NM	
15. DATE SPUN RH 3-9-2000 RT 3-21-2000		16. DATE T.D. REACHED 4-29-2000		17. DATE COMPL. (Ready to prod.) 6-13-2000		18. ELEVATION (DP, HOB, RT, GR, ETC.) 4027' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TYD 10460'		21. FUG. BACK T.D., MD & TYD 10389'		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVAL DRILLED BY 140-10460'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) 10096-10340' Morrow 25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & Laterolog	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & Laterolog		27. WAS WELL CORRED No		28. WAS WELL CORRED No		29. WAS WELL CORRED No		30. WAS WELL CORRED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
9-5/8"	36#	1616'	14-3/4"	1200 sx - circulate	
7"	29#	8975'	8-3/4"	750 sx	
4-1/2"	11.6#	10460'	6-1/8"	195 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8501'	8509'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10096-10340' w/336 .42" holes		SEE ATTACHED SHEET	

33. DATE FIRST PRODUCTION		34. PRODUCTION METHOD (Flowing, Gas Lift, Pumping—also and type of pump)				35. WELL BT/TUB (Producing or shut-in)	
6-14-2000		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-30-2000	24	45/64"		0	434	84	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	Packer		0	434	84		

36. DISPOSITION OF GAS (8:1d, used for fuel, vented, etc.)	TEST WITNESSED BY LeeRoy Richards
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37. LIST OF ATTACHMENTS Deviation survey and logs
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38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED LeeRoy Richards TITLE Operations Technician DATE 10-18-2001

(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

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1991 OCT 22 AM 9:50