

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED *215F*
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "B" 660' FNL & 2310' FEL
SECTION 2, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM-04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN UNIT #14

9. API Well No.

30-015-28143

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

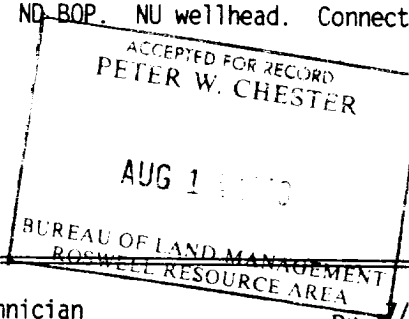
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ACIDIZE LATERAL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY has acidized the lateral and changed out the sub pump on this well as follows:

MIRU PU. Released RBP & POOH. RIH w/2-7/8" tubing to 7828' in the lateral. PUH to 7797'. RU coiled tubing unit. RIH w/Roto Jet tool on 1-1/2" coil. Tagged @ 7892'. POOH w/ CT. Worked tubing to find lateral. RIH w/ coiled tubing and tagged @ 7795'. POOH to KOP. Turned tubing & found curve. RIH to 7922'. POOH. LD 2 jts. of tubing to 7871'. RU BJ. RIH w/ 1-3/4" Roto jet tool. Tagged @ 9016'. Acidized 4-3/4" lateral from 9016'-7871' with a total of 15,000 gals. NEFE acid @ 15 gpf. POOH and rigged down. POOH & LD bent jt. of DP. RIH w/sub pumps w/5-1/2" shroud, 6'sub, drain valve, 10 jts. 2-7/8" tbgs., check valve, 1 jt. tbgs., drain valve, seating nipple and 233 jts. 2-7/8" tbgs. Landed bottom of RBP @ 7758'. Made splice. Landed tbgs in seaboard head. ND BOP. NU wellhead. Connected to drive. RD PU.



14. I hereby certify that the foregoing is true and correct

Signed

Gunny Lark

Title Engineer Technician

Date 7/24/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: