

OIL CONSERVATION DIVISION

811 S. First ARTESTA NM

DISTRICT OFFICE II

January thru June 1995

NO. 2028 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 1, 1995

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective January 1, 1995 an allowable for a marginal (M) well is hereby assigned to Maralo Inc., Keystone #4-F-32-20-28 in the East Avalon Bone Spring Pool.

L - P

MP - F

TG/~~mm~~

Maralo Inc.

NRC  
NGP  
GPM

OIL CONSERVATION DIVISION

SUPERVISOR, DISTRICT II

DISTRICT SUPERVISOR

District I  
O Box 1980, Hobbs, NM 88241-1980  
District II  
O Drawer DD, Artesia, NM 88211-0719  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |  |
|---|--|--|
| Operator name and Address<br>MARALO, INC.<br>P. O. BOX 832<br>MIDLAND, TX 79702 |  | OGRID Number<br>014007                     |
|   |  | Reason for Filing Code<br>NW               |
| API Number<br>30-015-28183  | Pool Name<br><del>BURTON PLAT</del> <del>BONE SPRING ASSOCIATED</del> <u>Avalon Bone Spring East (Gas)</u> | Pool Code<br><del>96241</del> <u>70879</u> |
| Property Code<br>006345   | Property Name<br>KEYSTONE  | Well Number<br>4                           |

II. Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 32      | 20S      | 28E   |         | 1650          | NORTH            | 1980          | WEST           | EDDY   |

Bottom Hole Location

| UL or lot no. | Section                    | Township                        | Range               | Lot Idn              | Feet from the         | North/South line | Feet from the | East/West line | County |
|---------------|----------------------------|---------------------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
|               |                            |                                 |                     |                      |                       |                  |               |                |        |
| Lee Code<br>P | Producing Method Code<br>F | Gas Connection Date<br>01-14-95 | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address                                     | POD     | O/G | POD ULSTR Location and Description |
|-------------------|--|---------|-----|------------------------------------|
| 000747            | AMOCO PIPELINE ITD<br>502 NM AVENUE<br>LEVELLAND, TX 79336       | 2814003 | O   |                                    |
| 015629            | NATURAL GAS P/L OF AMERICA<br>P. O. BOX 283<br>HOUSTON, TX 77027 | 2814004 | G   |                                    |
| 009171            | GPM GAS CORP.<br>4044 PENBROOK<br>ODESSA, TX 79762               | 2814005 | G   |                                    |
|                   |  |         |     |                                    |

IV. Produced Water

| POD     | POD ULSTR Location and Description |
|---------|------------------------------------|
| 2814006 |                                    |

V. Well Completion Data

|                       |                        |             |                       |                              |
|-----------------------|------------------------|-------------|-----------------------|------------------------------|
| Spud Date<br>12-10-94 | Ready Date<br>01-13-95 | TD<br>6650' | PBTD<br>-             | Perforations<br>6283 - 6484' |
| Hole Size             | Casing & Tubing Size   | Depth Set   | Sacks Cement          |                              |
| 17-1/2"               | 13-3/8"                | 504         | 550 SXS CL. "C"       |                              |
| 12-1/4"               | 8-5/8"                 | 2518        | 700 SXS 35/65 POZ "C" |                              |
| 7-7/8"                | 5-1/2"                 | 6650        | 425 SXS 35/65 + 250   |                              |
|                       |                        |             | 50/50 POZ             |                              |

VI. Well Test Data

|                          |                               |                       |                        |                       |                    |
|--------------------------|-------------------------------|-----------------------|------------------------|-----------------------|--------------------|
| Date New Oil<br>01-13-95 | Gas Delivery Date<br>01-14-95 | Test Date<br>01-22-95 | Test Length<br>24 HRS. | Tbg. Pressure<br>1550 | Csg. Pressure<br>- |
| Choke Size<br>16/64"     | Oil<br>156                    | Water<br>70           | Gas<br>1,560           | AOF                   | Test Method<br>F   |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Dorothea Logan

Printed name: DOROTHEA LOGAN

Title: REGULATORY ANALYST

Date: 01-24-95

Phone: (915) 684-7441

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
Title: **DISTRICT II SUPERVISOR**

Approval Date: **MAR 9 1995**

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date