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## OIL CONSERVATION DIVISION

811 S. First ARTE	STA	MM_		
DISTRICT OFFICE	II			
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NO. 2028 N

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 1, 1995	
PURPOSE	ALLOWABLE ASSIGNMENT - NEW OIL
Effective January 1,	1995 an allowable for a marginal (M) well is hereby
assigned to Maralo In	c., Keystone #4-F-32-20-28 in the East Avalon
Bone Spring Pool.	
L - P	
MP - P	
TG/mm	
1G/ was	
Maralo Inc.	OIL CONSERVATION DIVISION
NRC NGP	SUPERVISOR, DISTRICT II
GPH	DISTRICT SUPERVISOR

## latrict I O Box 1980, Hobbs, NM 88241-1980 istrict II O Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 CISE Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Pop 1988, Seals Fr. NM 1764-1988   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Coordinates and Address   Octobro?	strict III 00 Rio Brazos	Rd., Aztec, NN	1 87410		Santa Fe	e, NM 87	504-2088				AMENI	DED REPORT	
MINIMALO, INC.   Operator sease and Address	strict IV												
MARALO, INC. P. O. BOX 632 MIDLAND, TX 79702    Resease for Pilling Code   NW   Reseave for Pi	, DOX 2000, SA	REC	)UEST	FOR ALI	OWABL	LE AND	AUTHOR	RIZATI	ON TO TR	OGRID	Number		
Rease for Filing Code   NW   NW   NW   NW   NW   NW   NW   N													
All Number   10   10   10   10   10   10   10   1	P. O. BOX 832							Reason for Filing Code					
30 - 0.15 - 28.18.3	MJ	DLAND, :	1X 1910	02						NW			
Property Code				A	valoui	Bruss	Name Eco	57 (C	708766241			1 Code 241	
OOG345   COUNTY   OS Surface Location   OOG345   County   OOG				<del></del>	ATON PILA	Prope	rty Name	110000	' Well Number			Number	
1.					KEYSTON	E				14			
User beta set   Section   Township   Reage   28B   1650   NORTH   1980   WEST   E			ocation						Feet from the Fast/West line County				
Bottom Hole Location					ot.ldn								
UL or tot so   Section   Township   Ranger   Lot Idn   Feet from the   North/South line   Feet from the   C.					<u> </u>	10)0			1,00				
"Lec Code "Producing Method Code " Gas Connection Date Of 1-14-95" "C-129 Permit Number " C-129 Effective Date " C-125 Expired P P Of 1-14-95" "C-129 Permit Number " C-129 Effective Date " C-125 Expired Of 1-14-95" "Transporter Name and Address and Description and Descr					Lot Idn	Feet from th	e North	/South line	Feet from the	Fast/Wes	st line	County	
"I.e. Code " Producing Method Code " O1-14-95  II. Oil and Gas Transporters  "Transporter O0RID  AMOCO PIPELINE ITD 2814003 10  SO2 NM AVERUE LEVELLAND, TX 79336  O15629  NATURAL GAS P/L OF AMERICA 2814004 G P. O. BOX 283 HOUSTON, TX 77027  O09171  OPM GAS CORP. 2814005 G AD44 PERIBROOK ODESSA, TX 79762  IV. Produced Water  "PoD ULSTR Location and Description 2814006  V. Well Completion Data  "Sped Date ODESSA, TX 79762  "Hole Size "Casing & Tubing Size "Dopul Set "Section 17-1/2" 13-3/8" 504 550 SXS CL. "C 12-1/4" 8-5/8" 2518 700 SXS 35/65  T-7/8" 5-1/2" 6650 12-2-95 24 HRS. 1550  VI. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date O1-13-95 01-14-95 01-22-95 24 HRS. 1550  "Therety ceruly that the rate of the Oil Conservation Division have been complied with and that the information given shore in true and complete to the best of my Reproved by: ORIGINAL SIGNED BY TIM W. GUM  There REQUILATORY ANALYST  Product America Code of Table Of Conservation Division have been complied with and that the information given shore in true and complete to the best of my Reproved by: ORIGINAL SIGNED BY TIM W. GUM  There REQUILATORY ANALYST  Product manner DOROTHEA LOGAN  The REQUILATORY ANALYST  Product manner of the Code Conservation Division have been complied with and the information given shore in true and complete to the best of my Reproved by: ORIGINAL SIGNED BY TIM W. GUM  Time: REQUILATORY ANALYST  Approved Date MAR 9 1995	OE 01 100 B0.		••••							<u> </u>			
Transporter OCRID						e 15 C-12	9 Permit Numb	er	i* C-129 Effective	Date	17 C-12	9 Expiration Date	
OCRID   AMOCO PIPELINE ITD   2814003   0   0   0   0   0   0   0   0   0	II. Oil a	nd Gas T	'ranspor	ters					<del>,</del>	" non III	orro I	.1	
AMOCO PIPELINE 1TD   2814003   0   0   0   0   0   0   0   0   0	Тгацьро	rter		'Transporter Na	me		<sup>31</sup> POD <sup>31</sup> O/O						
LEVELLAND, TX 79336   O15629   NATURAL GAS P/L OF AMERICA P. O. BOX 283   HOUSTON, TX 77027   O09171   GPM GAS CORP.			CO PIP	PELINE IT	)	2	814003	, 0			3		
NATURAL GAS P/L OF AMERICA   2814004   G   P. O. BOX 283   HOUSTON, TX 77027   GM GAS CORP.   4044 PENBROOK ODESSA, TX 79762   POD ULSTR Location and Description   Population	000747				36					7° € 46° g+ 1481			
P. O. BOX 283   HOUSTON, TX 77027   Follows   Houston, TX 77027   Houston, TX 77027   Houston, TX 77027   Houston, TX 77027   Houston, TX 770762   Houston, TX 79762   Houston Data	07.5(0)	200000000				c <sub>A</sub> 2	814004	C	3,34 1, 5	1350			
OO9171   GPM GAS CORP.	015629	Р.	O. BOX	<b>C</b> 283			Assat made of					Petono	
IV. Produced Water  POD ULSTR Location and Description  281\(\hat{h}006\)  V. Well Completion Data  PReady Date 12-10-94 01-13-95 6650'  PBTD 06283 - 64  PBTD 0683 - 64  PBTD 0683 - 64  PBTD 0683 - 64  PBTD 0683 - 64  PBTD 07 Perform 6283 - 64  PBTD 07 Perform 6283 - 64  PBTD 07 Perform 6283 - 64  PBTD 08283 -												3-31-95	
IV. Produced Water	009171					2	2814005	G		r) e vo	6	ung & BK	
POD   2814006   POD ULSTR Location and Description   Pod ULSTR Location   Pod ULS									<b>8</b>				
POD   2814006   POD ULSTR Location and Description   2814006   Pod ULSTR Location and Description   Pod ULSTR Location   P							3 3.						
POD   2814006   POD ULSTR Location and Description   Pod ULSTR Location												····	
V. Well Completion Data   " Ready Date   " TD   " PBTD   " Performance   12-10-94   01-13-95   6650     -     6283 - 64			ter		<del></del> _	14	POD III STR I	ocation and	Description				
"Spud Date 12-10-94							100 CLBTR L		Duct. part				
" Spud Date 12-10-94	V. Well	Complet	ion Date	a									
# Hole Size	ı, S	pud Date		14 Ready Da	I .	1							
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Date New Oil  O1-13-95  O1-14-95  O1-22-95  Case  O1-13-95  O1-14-95  O1-22-95  Case  O1-13-95  O1-14-95  O1-22-95  Case  O1-15-95  O1-22-95  Case  Case  Approved by:  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Title:  REGULATORY ANALYST  Approval Date:  MAR 9 1995	VI Wal	I Test De	ata				<u> </u>			<u> </u>		JU/ JU IX	
"Choke Size "Oil "Water 1560" I,560 F  "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and better Signature:  Printed name: DOROTHEA LOGAN  Title:  REQULATORY ANALYST  Approval Date: MAR 9 1995				Delivery Date	<b>ж</b> т	Test Date	" Te	t Length	* Tbg	. Pressure		<sup>21</sup> Csg. Pressure	
16/64"  156  70  1,560  F  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Printed name: DOROTHEA LOGAN  Title:  RECULATORY ANALYST  Approval Date:  MAR 9 1995	01	-13 <b>-</b> 95	01	1-14-95	01-22	95					o		
"I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief Signature:  Printed name: DOROTHEA LOGAN  Title:  REGULATORY ANALYST  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Title:  Approval Date:  MAR 9 1995	l l			~-					# AOF		" Test Method F		
Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: DOROTHEA LOGAN  Title: RECULATORY ANALYST  Approval Date: MAR 9 1995	" I hereby co	rufy that the n		il Conservation [	Division have b	een complied							
Printed name: DOROTHEA LOGAN  Title: RECULATORY ANALYST  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: Printed name: DOROTHEA LOGAN  Title: MAR 9 1995	1		a given abov	re is true and com	plete to the be	st of my			-				
Tide: REGULATORY ANALYST Approval Date: MAR 9 1995	1	Doa	Alkes	Louis	u		Approved by:	ORIG:	HAL SIGNE	D BY TII	W. W. G	i <b>um</b>	
NEWOLIATORY ARABIST	Printed name	DOROTH	EA LOGA	<del></del>			Title:	ciari	ici ii suri	Birting of the State of the Sta			
	Title: RECULATORY ANALYST				Approval Date	:	MAR	9 1995					
01-24-95 (913) 084-1441 [	Date:	01-24-95	<del></del>	Phone:	(915) 68	34-7441							
of If this is a change of operator fill in the OGRID number and name of the previous operator	a If this is			n the OGRID nu	mber and nar	ne of the prev	ious operator						
Previous Operator Signature Printed Name Title		Previous	Operator C:	ionature		<del> </del>	Printed No	me		ำ	litle .	Date	