

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JAN 12 '95

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

G. C. D.  
ARTESIA OFFICE

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8 d), 660' FNL and 1680' FEL, Sec. 14, T-21S, R-23E

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs 2  
"14" Fed Com

9. API Well No.

30-015-28185

10. Field and Pool, or exploratory Area

Dagger Draw, South  
(Upper Penn)

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/19/94:

Depth 1990'. RU and ran 52 jts 9-5/8" 36# K-55 ST&C casing and set at 1990'. Cemented w/ 200 sx C1 "H", 600 sx C1 C-Lite, and 300 sx C1 "C" + 2% CaCl2. PD at 2:00 a.m. Circ'd 250 sx to pit. WOC. Cut csg off and weld on head. NU BOP. Change out drilling line. NU rotating head and flowline. Test casing, blind rams, & manifold to 1500 psi, ok. PU BHA and TIH. WOC.

12/20/94:

Test pipe rams and hydrill to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

ACCEPTED FOR RECORD

JAN 10 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

*Surry McCullough*

Title Sr. Production Clerk

Date 12/21/94

(This space for Federal/ or State office use)

Approved by

Title

Date

Conditions of approval, if any: